<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Concernation Division

Submit one	copy to	appropriate	District Office

	On Conservation Division	
	1220 South St. Francis Dr.	☐ AMENDED REPOR
5	Santa Fe, NM 87505	
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1. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Concentrate (600 Operating Line) Address (500 Operating Line)	District IV 1220 S. St. France	·		7505		20 South St. Santa Fe, N		r .				AMENDED REPO	R	
Control Cont		I.	REQU	EST FO	R ALL	OWABLE		ГНО			ΓRANSI	PORT		
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API Number									³ Reason for l	Filing C		tive Date		
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Property Code 30.2470			1				54340							
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No. Color					Lot Idn	Feet from the	North/South	h line	Feet from the	East/	West line	County		
III. Oil and Gas Transporter III. Oil and Address III						15 C-129 Peri	mit Number	16 (C-129 Effective	Date	¹⁷ C-1	29 Expiration Date	_	
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Navajo Refining Company			Transpo	rters			·							
DCP Midstream G												²⁰ O/G/W		
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Approved by: Printed name: Chasity Jackson Title: Regulatory Analyst E-mail Address: cjackson@concho.com Date: Printed signature: Phone: OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION Approved by: OIL CONSERVATION DIVISION Approved by: OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION Approved by: OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION Approved by: OIL CONSERVATION DIVISION Approved by: OIL CONSERVATION DIVISION	31 Date New Oil 32 Ga							th ³⁵ Tl	og. Pre	ssure	³⁶ Csg. Pressure			
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