Submit 1 Copy To Appropriate District Office	State of New Me	Form C-103			
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 HOBBS OFF CONSERVATION DIVISION 1220 South St. Francis Dr.			Revised August 1, 2011 WELL API NO.		
			30-025-01436		
			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 PR 3 0 2014 Santa Fe, NM 87505			STATE 56. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State On & Gas	bease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreemer	nt Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Leamex		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	10	,
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817		
3. Address of Operator P. O. Box 51810			10. Pool name or Wildcat.		
Midland, TX 79710			Maljamar; Grayburg-San Andres		
4. Well Location					
	feet from the South			the East	line
Section 16	Township 17S Rate 11. Elevation (Show whether DR,	nge 33E RKR RT GR etc.)	NMPM	County Lea	
	4161' GR			Sales Sales	
12 Check A	nnronriate Roy to Indicate No	ature of Notice I	Renart or Other I	Data	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN			SEQUENT REF		CINIC []
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
DOWNHOLE COMMINGLE					
OTHER:		OTHER: recomplet	ion/ record clean up)	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
12/20/11 RIH w/CIBP & set @ 10,450' & pump 25 sx cmt on top of CIBP. RIH & tag cmt @ 10,218'					
12/21/11 RIH w/CIBP & set @ 4710'. TIH & perf @ 4370'- 4455'. 12/22/11 RIH & perf @ 4290'-4365'.					
1/3/12 RIH acid perf w/108 bbls 15% HCL.					
1/4/12 pump 1966 gals 15% HCL acid .					
1/20/12 Frac w/total proppant 322,407# circ well clean. 1/26/12 RIH w/ 131 jts, 2 7/8", 6/5#, J-55 tbg & set @ 4191'. NDBOP & NUWH RIH w/rod & pump space out & Hang well.					
RDMO					
Spud Date:	Rig Release Dat				
Spud Date.	Rig Release Dat	.c.			
I hereby certify that the information a	bove is true and complete to the be	st of my knowledge	and belief.		
$\mathcal{L}_{\mathcal{L}}}}}}}}}}$					
SIGNATURE MONA	TITLE Staff Re	egulatory Technician	nDAT	ге <i>4/2//</i> ,	14
Type or print name Rhonda Rogers	E-mail address:	rogerrs@conocopl	nillips.com PHC	ONE: <u>(432)688</u>	3-9174
For State Use Only		trolones Essissis			///
APPROVED BY:	TITLE	troleum Enginee	r Dat	E 06/4	9/14
Conditions of Approval (if any):				•	\