Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	ergy, Minerals and Natural Res	ources Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	AL CONCEDUATION DAY	1
811 S. First St., Artesia, NM 88210 MAY 12 District III – (505) 334-6178	իլ CONSERVATION DIVIS	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505		7 Land Name of Control
(DO NOT USE THIS FORM FOR PROPOSALS TO	ID REPORTS ON WELLS DRILL OR TO DEEPEN OR PLUG BACK	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION I PROPOSALS.)	OR PERMIT" (FORM C-101) FOR SUCH	Pan Head Fee
·	ll Other	8. Well Number 4H
2. Name of Operator		9. OGRID Number
COG Ope	rating, LLC	229137
	ho Center linois Ave.	10. Pool name or Wildcat  Maljamar; Yeso, West 44500
	TX 79701	ivialiantal, 1 eso, west 44500
4. Well Location		/
Unit Letter C: 330	feet from the North line	e and 2320 feet from the West line
•	Township 17S Range	32E NMPM Lea County
11. El	evation (Show whether DR, RKB, I 4163'	RT, GR, etc.)
12. Check Approp		of Notice, Report or Other Data
• • •		•
NOTICE OF INTENT PERFORM REMEDIAL WORK ☐ PLUG		SUBSEQUENT REPORT OF: EDIAL WORK
		MENCE DRILLING OPNS. P AND A
	IPLE COMPL   CASIN	NG/CEMENT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHE	R: Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1/21/14 Test frac valve to 7500psi. Spotted 3000	gals acid. Set plug @ 11,416.	
1/23/14 - 1/31/14 Perf 12 stages @ 11,041 - 11, Perf @ 10,567 - 10,926 w/6SPF, 46 holes, CBP (		l.
Perf @ 10,121 – 10,466 w/6SPF, 46 holes, CBP @ 10,074.		
Perf @ 9661 – 10,006 w/6SPF, 46 holes, CBP @ 987f @ 9301 – 9546 w/6SPF, 46 holes, CBP @ 91		
Perf @ 9201 - 9546 w/6SPF, 46 holes, CBP @ 91 Perf @ 8741 - 9086 w/6SPF, 46 holes, CBP @ 86		·
Perf @ 8281 - 8626 w/6SPF, 46 holes, CBP @ 82		
Perf @ 7821 - 8166 w/6SPF, 46 holes, CBP @ 77 Perf @ 7366 - 7706 w/6SPF, 46 holes, CBP @ 7.		<i>'r</i> '
Perf @ 6901 – 7246 w/6SPF, 46 holes, CBP @ 65		
Perf @ 6441 – 6786 w/6SPF, 46 holes, CBP @ 6384. Perf @ 5985 – 6326 w/6SPF, 46 holes, CBP @ Acidize 12 stages w/64,506 gals 15% HCL. Frac w/2,734,254 gals gel, 417,762 gals WaterFrac,		
287,710 gals treated water, 3,975,936# 20/40 whi		
_2/2/14-2/14/14 RU flowback equipment. 2/17/14 2/18/14 – 3/24/14 Work on stuck pipe.	Drill out plugs. Clean out to PB1D I	1,430.
3/25/14 RIH w/158jts 2-7/8" J55 6.5# tbg EOT @	5376, ESP @ 5132. Hang well on.	
Spud Date:	Rig Release Date:	1/00/14
1/2/14		1/20/14
I hereby certify that the information above is	true and complete to the best of m	y knowledge and belief.
SIGNATURE WILLOW	/ TITLE <u>Regulatory</u>	Analyst DATE <u>4/30/14</u>
Type or print name Chasity Jackson E-mail address: cjackson@concho.com PHONE: 432-686-3087		
For State Use Only	man address <u>Cjackson(a/conc</u>	
Show and the state of the state	Petroleum	n Engineer Philosophy
APPROVED BY: Conditions of Approval (If any):	TITLE	DATE 0001/14
Constitution of Approval (in unity).		JUN Q 9 2/14