PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE COMMENCE DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	NMPM County LEA tc.) e, Report or Other Data JBSEQUENT REPORT OF: DRK ALTERING CASING DENTILING OPNS. P AND A DENTI JOB ERRAYBURG COMPLETION
District III - (505) 34-6178 1000 Rio Brazos Rd. Aziec, NM 87410 District IV - (505) 476-3460 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR: USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS. 1. Type of Well: Oil Well Gas Well Other INJECTOR 2. Name of Operator CHEVRON U.S.A. INC. 3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705 4. Well Location Unit Letter: D 990 feet from NORTH line and 910 feet from the WES Section 9 Township 23S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, e) NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEDOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER:	5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name B. F. HARRISON "B" 8. Well Number 17 9. OGRID Number 4323 10. Pool name or Wildcat LANGLIE MATTIX; 7 RVR QN GRBG T line NMPM County LEA tc.) ce, Report or Other Data JBSEQUENT REPORT OF: DRK ALTERING CASING DENLING OPNS. PAND A ENT JOB CASING CASING CASING COMPLETION
District IV ~ (505) 476-3460 District IV ~ (505) 476-3460 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: Oil Well Gas Well Other INJECTOR Name of Operator CHEVRON U.S.A. INC. Address of Operator Unit Letter: D 990 feet from NORTH line and 910 feet from the WES Section 9 Township 23S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, et al. 12. Check Appropriate Box to Indicate Nature of Notice NOTICE OF INTENTION TO: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DOWNHOLE COMMINGLE DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: GOTHER:	6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name B. F. HARRISON "B" 8. Well Number 17 9. OGRID Number 4323 10. Pool name or Wildcat LANGLIE MATTIX; 7 RVR QN GRBG T. line NMPM
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILLOR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well	B. F. HARRISON "B" 8. Well Number 17 9. OGRID Number 4323 10. Pool name or Wildcat LANGLIE MATTIX: 7 RVR QN GRBG T line NMPM: County LEA te.) te, Report or Other Data JBSEQUENT REPORT OF: DRK
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-IOI) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 17 9. OGRID Number 4323 10. Pool name or Wildcat LANGLIE MATTIX; 7 RVR QN GRBG T line NMPM County LEA tc.) te, Report or Other Data JBSEQUENT REPORT OF: DRILLING OPNS. PAND A ENT JOB GRAYBURG COMPLETION
1. Type of Well: Oil Well	9. OGRID Number 4323 10. Pool name or Wildcat LANGLIE MATTIX; 7 RVR QN GRBG T line NMPM County LEA tc.) te, Report or Other Data JBSEQUENT REPORT OF: DRK ALTERING CASING DRILLING OPNS. P AND A ENT JOB GRAYBURG COMPLETION
CHEVRON U.S.A. INC. 3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705 4. Well Location Unit Letter: D 990 feet from NORTH line and 910 feet from the WES Section 9 Township 23S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, e) 12. Check Appropriate Box to Indicate Nature of Notice NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON COMMENCE DOWNHOLE COMMINGLE CASING/CEMEDIAL WORK COMMENCE DOWNHOLE COMMINGLE CONTERS: OTHER: GOTHER:	IO. Pool name or Wildcat LANGLIE MATTIX; 7 RVR QN GRBG T line NMPM County LEA tc.) Te, Report or Other Data UBSEQUENT REPORT OF: DRIK ALTERING CASING DRIKLING OPNS. P AND A ENT JOB GRAYBURG COMPLETION
15 SMITH ROAD, MIDLAND, TEXAS 79705 4. Well Location Unit Letter: D 990 feet from NORTH line and 910 feet from the WES Section 9 Township 23S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, e) 12. Check Appropriate Box to Indicate Nature of Notice NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DOWNHOLE COMMINGLE COMMINGLE COMPL CASING/CEMEDIAL WORK COMMINGLE COMMINGLE COMPL COSED-LOOP SYSTEM COTHER: GOTHER:	LANGLIE MATTIX; 7 RVR QN GRBG T line NMPM County LEA tc.) te, Report or Other Data JBSEQUENT REPORT OF: ORK ALTERING CASING DRILLING OPNS P AND A ENT JOB GRAYBURG COMPLETION
Unit Letter: D 990 feet from NORTH line and 910 feet from the WES Section 9 Township 23S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, e) 12. Check Appropriate Box to Indicate Nature of Notice NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DOWNHOLE COMMINGLE COMMINGLE CLOSED-LOOP SYSTEM COTHER: OTHER: GOTHER	NMPM County LEA tc.) te, Report or Other Data JBSEQUENT REPORT OF: DRK ALTERING CASING DENILLING OPNS. P AND A DENT JOB GRAYBURG COMPLETION
Section 9 Township 235 Range 37E 11: Elevation (Show whether DR, RKB, RT, GR, e) 12. Check Appropriate Box to Indicate Nature of Notice NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DOWNHOLE COMMINGLE CASING/CEMEDOWNHOLE COMMINGLE COMPL COMMENCE DOWNHOLE COMMINGLE COMPL COMMINGLE COMPL COM	NMPM County LEA tc.) te, Report or Other Data JBSEQUENT REPORT OF: DRK ALTERING CASING DENT JOB CONTINUE CON
11. Elevation (Show whether DR, RKB, RT, GR, e 12. Check Appropriate Box to Indicate Nature of Notice NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DOWNHOLE COMMINGLE CASING/CEMEDOWNHOLE COMMINGLE COMMINGLE COMMINGLE COMMENCE DOWNHOLE COMMINGLE CO	e, Report or Other Data UBSEQUENT REPORT OF: ORK
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEDIAL CLOSED-LOOP SYSTEM OTHER:	JBSEQUENT REPORT OF: DRK
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON COMMENCE DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: GOTHER:	JBSEQUENT REPORT OF: DRK
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PULL AND ABANDON COMMENCE DOWNHOLE COMMINGLE CASING/CEMEDIAL WORK CASING	ORK
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON COMMENCE DOWNHOLE CASING MULTIPLE COMPL CASING/CEMEDIAL WORK CASING/CEMEDIAL	ORK
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMI DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	ENT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM COTHER:	RAYBURG COMPLETION
OTHER: G	
	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple of proposed completion or recompletion.	
LEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 02/22/2014 THR ECOMPLETION.	OUGH 03/26/2014 FOR THIS
3/30/2014: ON 24 HR OPT. PUMING 32 OIL, 84 GAS, & 324 WATER. GOR-2625	
3/30/2014. ON 24 HR OF 1., I DMING 32 OIL, 64 OAS, & 324 WATER. GOR-2023	•
	
pud Date: Rig Release Date:	
hereby certify that the information above is true and complete to the best of my knowle	edge and belief.
$\mathcal{K}(\mathcal{L})$	
IGNATURE MASSIMATILE TO TITLE REGULATORY SPE	CIALIST DATE 06/11/2014
ype or print name DENISE PINKERTON E-mail address: leakejd@che	 ,
APPROVED BY: Petroleum En	gineer DATE 06/11/19
onditions of Approvarent any):	•



Major Rig Work Over (MRWO) Completion - Reconfigure Job Start Date: 2/22/2014 Job End Date: 3/26/2014

HARRISON, B.F. 'B' 017 Mid-Continent Harrison, B.F. 'B' Teague North Ground Elevation (ft) | Onginal RKB (ft) | 3,318.00 | 3,330.00 Mud Line Elevation (ft) Vater Depth (fi) Report Start Date: 2/22/2014 PJSM w/ crew on tenet #2, HazID- gravity, TIF-state of mind, SWA, PPE, e-colors, pinch points. JSA review with WO and rig move company. Discuss rig move Move WO and accompanying equipment from the Hugh 4 to BF Harrison 17. Spot and R/U WO and accompanying equipment. Unhang Lufkin pumping unit Horsehead. Relase and put unit in neautral position (weight down). Rest, hydrate, lunch for crew. Update JSA. N/D Stuffing box and L/D polish rod. Unseat pump and TOH w/ 150 rods. Noticed shoulder damage to some rods. Crew in transit home. Report Start Date: 2/23/2014 Report Start Date: 2/24/2014 PJSM w/ crew on tenet #4, HaziD- gravity, TIF-state of mind, SWA, PPE, e-colors, plnch points. JSA review with WO. Start equipment and daily maintenance. Check well psi=75psi, bleed down to flow back tank, kill w/ 10# brine. Continue TOH and L/D Rods and Pump. N/D WH, unset 7" TAC, N/U BOP and rig floor. TIH w/ 7" PKR 1 Int 2 3/8" tbg, test BOP pipe rams (250psi/500psi). L/D PKR. Unload 2 7/8" 6.5# J-55 (YB) tbg. Load Production Rods and send to Tuboscope Rest, hydrate, lunch for crew. Update JSA (TOH and L/D 2 3/8" tbg). TOH and L/D 2 3/8" J-55 Tubing. Leave 31 jnts for kill string. Weekly Drills. Talked through BOP, H2S, Fire, Spill and Evacuation drills. End of day review Crew in Transit. Inactive Report Start Date: 2/25/2014 PJSM w/ crew on tenet #5, HaziD- gravity, TIF-state of mind, SWA, PPE, e-colors, pinch points. JSA review with WO. Start equipment and daily maintenance. Check well psi=75psi, bleed down to flow back tank, kill w/ 10# brine TOH and L/D 2 3/8" Production tubing BHA Change BOP rams from 2 3/8" to 2 7/8" Toolbox safety meeting with WO and WL. Update JSA R/U Archor Grey WireLine. RIH w/ CCL. GR and 5.96" Gauge Ring (RIH to 6700", no obstructions). Correlate depths off GR. RIH with 7" CIBP, set at 8570". RIH with cmt dump bailer and dump ontop of CIBP (6 runs to get 35' cmt). Made 2 dump bailer runs, misfire on the 3rd run. OPSUS. Misfire on 3rd RIH w/ cmt dump bailer Finish cmt dump ball runs for CIBP set at 6570'. L/D WL lubricator, shut well in on blinds. Crews in transit. Inactive Report Start Date: 2/26/2014 PJSM w/ crew on tenet #8, HazID- gravity, TIF-state of mind, SWA, PPE, e-colors, pinch points. JSA review with WO. Start equipment and daily maintenance. Check well psi=10psi, bleed down to flow back tank, trickle w/ 10# brine. P/U.7" PKR on 2 7/8" tbg, TiH to 6510', psi test CIBP to 500psi=falled. Tbg on vacuum. Release PKR, TIH to 6516'. Psi test CIBP to 500psi=failed. Tbg on vacuum. Rest, hydrate, lunch for crew. Update JSA: TOH and set 7" PKR at 6030". Load backside and test PKR and casing to 500psi=good TOH, stand back 2 7/8" tbg and 7" PKR. R/U Wireline. Crews in Transit

CIBP_7

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Report Printed: 6/11/2014



Major Rig Work Over (MRWO)

Report Printed: 6/11/2014

	Sur	nmary Report	Completion - Job Start Da Job End Da
Well Name HARRISON, B.F. 'B' 017	Harrison, B.F. 'B'	Field Name	Business Unit
Ground Elevation (ft) Onginal RKB (ft)		Teague North	Mid-Continent Mud Line Elevation (ft) Wat
3,318.00 3	,330.00		
	and the second s	Com	والمراجع والمتعارض والمتعا
Inactive			
Report Start Date: 2/27/2014			
Inactive		Com	
the transfer to the transfer to	D- motion, TIF-state of mind, SWA, P	PE, e-colors, pinch points. JSA review with	i WO
		down to flow back tank, trickle w/ 10# brine	
R/U WL lubricator and test to 100	Opsi=good.		
RIH with weighted bar and tag To			
) dump bailer.		
the state of the s	6 runs cmt dump baller (35' cmt).		
R/D Wireline	·		
P/U 7" compression PKR and Til	1 to busu. SVVIFN		
Crews in Transit			
Report Start Date: 2/28/2014			
Nopul Guit Date: 2/20/2014		Com	
			the same and the same and the same and
	·	PE, e-colors, pinch points. JSA review with	
		down to flow back tank, trickle w/ 10# brine	
	BP to 500psi=good. TOH, L/D PKR.		
R/U Gray WL. Test Lubricator to			
RIH, set 7" CIBP at 6050".			etilleetilteetilteetilteelilteetilteetil
	35' cmt on top of CIBP.	tive and tree and the control of the end of	<u>anagan kanaga kan yan kanaga kan langua bahasa kana</u>
	well and psi test from surface, 500ps		
	nt on top of 7" CIBP at 6000". SWIFN		
Crews in transit.	it on top of 7 Olds at book. Other		
inactive			gradigan israti, protistrationale
Report Start Date: 3/1/2014			
		Com	
		PE, e-colors, pinch points. JSA review with	WO
		down to flow back tank, trickle w/ 10# brine	
	at 5400', log CBL from 4000' to 100		<u> </u>
The state of the s	500psi test=good. L/D 2 jnts 2 3/8" t		
Dump/spot 300lbs sand.			
Update and review JSA with WC			
R/U Acid pump and lines:			
Spot 750gals 10% Acidic Acid do	own 2 7/8" tbg (3900' to 3442'. R/D A	Acid crew.	
TOH, L/D 2 7/8" tbg.			
3814'-3821', 3840'-3846', 3870'-3	H & 47" penetration). Perf from 373; 3880', 3885'-3888', 3892'-3900'. 3SP	2-3735', 3738-3742', 3752'-3756', 3758'-376 F at 120 deg phasing	34', 3767'-3773', 3786'-3796', 380
R/D WL and secure well.			
Crews in transit			
Inactive	New place of Report Paper (Report Paper)		
Report Start Date: 3/2/2014		Com	
Off Sunday		Sull service and s	
		Com	
		IDE o colors already religion ISA coulous with	
		PPE; e-colors, pinch points. JSA review with down to flow back tank, trickle w/ 10# brine	
		nachine.	
	IS		
	e = e a contract de la contract de		
	pipe rams		The second second second second second

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Major Rig Work Over (MRWO)

Completion - Reconfigure

Job Start Date: 2/22/2014

Job End Date: 3/26/2014

			Job Start Date: 2/22/20 Job End Date: 3/26/20
Well Name HARRISON, B.F. 'B' 017	Lease Harrison, B.F. 'B'	Field Name Teague North	Busness Unit Mid-Continent
Ground Elevation (ft) Original RKB (ft)	Current RKB Elevation 30.00		Mud Line Elevation (ft) Water Depth (ft)
3,010.00			
R/U Frac BO-2 coupling, spool and	frac gate valve	Com	
	ms and psi test PKR (500psi=good).	
/U Frac BO-2 Adapter and Frac G			
ressure test Frac Tree to 9000psi=	good.		
VD WSI and prep for Rig Move in t			
	it went well and were we could imp	prove on today's activities. Discussed pro-	cess when H2S is encountered.
Crews in Transit			
nactive Report Start Date: 3/4/2014			
teport start bate. 34/2014		Com	
Inactive			
PJSM w/ crew on tenet #4; HaziD-	motion, TIF-Planning, SWA, PPE,	e-colors, pinch points while rigging down.	JSA review with WO and hanging horses head.
RD WO package. Clean up location Frac Job set for March 8th.		rell to flowbank tank. son 18 **** FINAL REPORT TILL MARCH	_ · · _ · _ · _ ·
nactive Report Start Date: 3/5/2014			
		Com	
nactive till frac job on Saturday ma Report Start Date: 3/6/2014	rch 8th.		
Report Start Date: 3/0/2014		Com	
nactive till frac job on Saturday ma	rch 8th		
Report Start Date: 3/7/2014			
nactive till frac job on Saturday ma	rch 8th.	Com	
Report Start Date: 3/8/2014	lagi a dadada laga is		
NACTOR		Com	
NACTIVE Review Tenet of the Day: (8) We al	ways address abnormal conditions		
Hazard of the Day: Biological			
Discussed TIF, SWA, and help PJS	SM and JSA with Baker Hughes cre	ew. Discussed potential hazards and dld p	pre-R/U inspection on frac equipment with DXP.
	•		
			•
	1		



Major Rig Work Over (MRWO) Completion - Reconfigure
Job Start Date: 2/22/2014 Job End Date: 3/26/2014

Business Unit Mid-Continent HARRISON, B.F. 'B' 017 Harrison, B.F. 'B' Teague North ation (ft) Onginal RKB (ft) 3,318.00 3 3,330.00

7.8bbls/min/62bbls/2244psi/30#LINEAR PAD

Test lines-8581psi Set Pop Offs-7371psi

RATE BPM/STAGE BBLS/PSI BREAKDOWN

3.5bbls/min/1<u>7bbls</u>/1670psi/15% HCl. 33.7bbls/min/<u>41bbls</u>/2797psi/1 ppg 100 mesh 34.8bbls/min/<u>123bbls</u>/3076psi/Pad Viking D 3K 33bbls/min/<u>1915</u>bls/2870psi/.5ppg 16/30 white

33bbis/min/1910bis/2870psi/.5ppg 16/30 white 40.9bbls/min/60bbis/3352psi/1ppg 16/30 white 41.2bbls/min/192bbis/3382psi/1.5ppg 18/30 white 41.1bbls/min/192bbis/3382psi/1.5ppg 16/30 white 41.1bbls/min/192bbis/3539psi/2.5ppg 16/30 white 41.1bbls/min/192bbis/359psi/3.5ppg 16/30 white 41bbls/min/192bbis/3664psi/3.5ppg 16/30 white 41bbls/min/192bbis/3664psi/4ppg 16/30 Super LC 41bbls/min/48bbis/3706psi/6ppg 16/30 Super LC

41bbls/min/34bbls/3707psi/Flush 8.34ppg.

Treating Pressure Min. 2870psi Average 3289psi

Injection Rates: Treating Fluid: 40psi Flush: 40psi Average: 3289psi

ISDP: 1945psi 5 Min:1358psi 10 Min: 1264psi

RDMO Frac Equipment

INACTIVE

Report Start Date: 3/9/2014

Report Start Date: 3/10/2014

No operations on location till we are finished up on Harrison #18.

Report Start Date: 3/11/2014

No operations on location till we are finished up on Harrison #18.

Report Start Date: 3/12/2014

No operations on location till we are finished up on Harrison #18.

Report Start Date: 3/13/2014

No operations on location till we are finished up on Harrison #18.

Report Start Date: 3/14/2014

No operations on location till we are finished up on Hamson #18.

Report Start Date: 3/15/2014

No operations on location till we are finished up on Harrison #18.

Report Start Date: 3/16/2014

No operations on location till we are finished up on Harrison #18.

Report Start Date: 3/17/2014

No operations on location till we are finished up on Harrison #18.

Report Start Date: 3/18/2014

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Report Printed: 6/11/2014



Major Rig Work Over (MRWO) Completion - Reconfigure Job Start Date: 2/22/2014 Job End Date: 3/26/2014

Vell Name HARRISON, B.F. 'B' 017	Harrison, B.F. 'B'	Field Name Teague North	Business Unit Mid-Continent
round Elevation (ft) Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft) Water Depth (ft)
3,318.00 3,330.00			
		Com	
to operations on location till we are finish	ned up on Harrison #18.		
Report Start Date: 3/19/2014			
nactive		[
and the state of t	tion, TIF-state of mind, SWA, f	PPE, e-colors, pinch points: JSA review	with WO.
Road rig and accompanying equipment f		<u> </u>	
VU WO and associated equipment.			
esi test 3 1/2" pipe rams to 500psi=good			
R/D Frac Tree, release 7"PKR, allow wel	to equalize. SWIFN		
Crews in Transit	`		
nactive			
Report Start Date: 3/20/2014		500	kantuurka juuka juuka tuu kantuu kantuurka tuuka juuka tuuska tuuka tuuka tuuka tuuka ta suka tuuka tuuka tuu Tarahan tarahan ta
nactive		Com	
	ind, TIF-state of mind, SWA, P	PE, e-colors, pinch points. JSA review v	vith WO.
Start equipment and daily maintenance.		<u> </u>	
FOH and stand back 3 1/2" lbg. L/D 7" F			
P/U 6 1/8" Bit and sub. TIH to 2990'.	<u>internal experience</u>		
Spot and R/U foam/air unit. Install stripp	er head and check valve:		
		ng foam/air. Rest, hydrate, lunch for cre-	ws. And epical options to a promise the constraint of the pro-
stablish circulation with foam/air unit. F			
TIH to 3826'. No tag for fill. TOH to 2990	and the second second second		
DPSUS, due to wrong 3 1/2" tog delivere elevators to location and finish the step in		vn collars, supposed to have full hole col	llars). Not enough time to get correct tog or
nactive	******	* 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
Report Start Date: 3/21/2014			
		Com	
nactive			
		E, e-colors, pinch points. JSA review wi	ih WO.
Start equipment and daily maintenance. TIH, tag fill at 3902'. Swivel up.		air unit. Unioad 10 jnts 3 1/2" tog.	
Freak circulation with foam/air. Circulate		n of 7" PRP at 3966"	
TOH above perfs at 2990'. Pump 25bbl,		p di l' Noi Et 0000	
Update JSA, discussed TOH w/ bit. Res			
TOH and stand back 3 1/2" tbg. L/D 6 1			
P/U 7" RBP retrieval tool and TIH.			
Unable to latch onto 7" RBP w/ retrieval	tool. Land stripping head, swin	vel up, pump 20bbls down tbg and 20bbl	I down backside to stir up little sand that settled.
atch onto 7" RBP and release. Swivel	down. TOH to 3306', laying do	wn 3 1/2" tbg	
Crews in Transit.			
nactive among 4			
Report Start Date: 3/22/2014	**************************************	Com	
nactive			
PJSM w/ crew on Tenet #2, HaziD- grav	ity, TIF-state of mind, SWA, PF	PE, e-colors, pinch points. JSA review w	ith WO.
Start equipment and daily maintenance.	Check psi, 5 psi on well:		
TOH, L/D 3 1/2" tbg and 7" RBP.			
Change out BOP Pipe Rams from 3 1/2"	to 2 7/8".		
Load 3 1/2" tog on float. Load 2 7/8" tog			
		PKR. TIH and test 2 7/8" BOP Pipe Ri	ams=good. L/D.PKR.
P/U 7"PKR and SN. TIH and set at 3660			
	PKK at 500psr=good		
Load backside with 29bbls brine. Test 7	V C		



Major Rig Work Over (MRWO) Completion - Reconfigure Job Start Date: 2/22/2014

run1: fluid level - 950', trace of oil (nearly all dirty water), volume recovered-5bbls. run 2: fluid level - 950', trace of oll (nearly all dirty water), volume recovered-7bbls. run 3: fluid level - 1100', trace of oil (nearly all dirty water), volume recovered-6bbis. Debrief. Crew in transit. Inactive Report Start Date: 3/23/2014 Inactive Report Start Date: 3/24/2014 PJSM w/ crew on Tenet #4, HazID- gravity, TiF-state of mind, SWA, PPE, e-colors, pinch points. JSA review with WO. Start equipment and daily maintenance. Check psi, 100 psi on tubing, bleed off. R/U lubricator, swab cups and mandrel RIH w/ swab line and mandrel. 1st set 4 runs: begin fluid lvl - 750', ending 950', 100% oil, vol recovered-25bbls. 2nd set 4 runs; begin fluid Ivil-950°, ending 1100° 10% oil, vol recovered-25bbls.

3rd set 4 runs; begin fluid Ivil-1100°, ending 1200°, 10% oil, vol recovered-25bbls.

4th set 4 runs; begin fluid Ivil-1100°, ending 1200°, 10% oil, vol recovered-25bbls. Shut down for 30min Well Foam arrived to R/D manifold. 5th set 4 runs; begin fluid IVI - 700, ending 800', 10% oil, vol recovered-15bbls. Start seeing gas flow back with returns.
6th set 4 runs: begin fluid IvII - 800', ending 900' 10% oil, vol recovered-15bbls Gas flowing back continuously at low volume. Tagging fluid/gas pockets at 400/500'. Single run: begin fluid Ivl 800', ending 900', 15% oil, vol recovered 5bbl Single run: begin fluid Ivl 800', ending 900', 15% oil, vol recovered 5bbl Total 150 bbl recovered. L/D lubricator and mandrel. Spot pipe racks, unload rods and the bha. Pump 12 bbls down the to kill well. Release 7"PKR, TOH stand back 2 7/8" tbg, L/D 7"PKR. TIH w/ 2 7/8" kill string, set at 900'. SWIFN Crews in Transit Inactive Report Start Date: 3/25/2014 Inactive PJSM w/ crew on Tenet #5, HazID- motion, TIF-state of mind, SWA, PPE, e-colors, pinch points. JSA review with WO Start equipment and daily maintenance. Check psi, 5 psi on well, bleed off. TOH, stand back kill string. TiH with production tubing (7" TAC at 3664', SN at 4015', EOT at 4134'). N/D BOP, N/U WH. Update JSA: discuss TIH with Rod assembly. Rest, hydrate, lunch for crew. Prep rods for TIH (unscrew end-caps, wipe threads). TIH with Pump (25-200-RHBC-24-4) and Weatherford Rods: 14 - 1 1/2", 96 - 3/4", 47 - 7/8" and 1 - 8' and 1 - 6' pony. Load well with fluid mixture (5 gal biocide, 20 gal soap, water). Seat Pump, psi tubing to 500psi=good, bleed psi to 200psi, long stroke 500 psi=good. Crews in Transit.

Inactive

Report Start Date: 3/26/2014

PJSM w/ crew on Tenet #6, HazID- motion, TIF-state of mind, SWA, PPE, e-colors, pinch points. JSA review with WO.

R/U Horse Head and Cell to Pumping unit.

OPSUS. Roustabout crew had to rebuild flowline due to B-1 Adapter being changed from 2 3/8" to 2 7/8". Pumper checked pump action with unit, good. Well turned over to Production

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Report Printed: 6/11/2014



Major Rig Work Over (MRWO)

Report Printed: 6/11/2014

nevron	Sur	nmary Report	Job Star	on - Reconfigure t Date: 2/22/2014 d Date: 3/26/2014
Vell Name HARRISON, B.F. 'B' 017	Lease Harrison, B.F. 'B'	Field Name Teague North	Business Unit Mid-Continent	
ARRISON, B.F. 'B' 017 Fround Elevation (ft) Original RKB (ft) 3,318.00 3,33	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)
		description Commission Levil Service Commission Commiss		K 6.6 P \$ 10 P 50 P
finish R/D and move accompanying	g equipment. FINAL REPORT	and the state of the LOVIET control of the state of the s	en die volgen der Germanie von der erkeiten von die bestellte verlicht von der verlicht verleiten.	
nactive				
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Tubing Summary

	Lease		Businesa Unit
	Harrison, B.F. 'B'		Mid-Continent
	Original RKB Elevation (ft)		Mud Line Elevation (ft) Water Depth (ft)
Current KB to Ground (ft)	-,		Transfer of the state of the st
Corrent Re to Ground (R)	Current KB to Muo Line (it)	Current Ke to City Flange (n)	Current KB to Tubing Head (it)

		411 4	Land - Onginal Hote, 3/25/2014 8 00 00 AM		ing Strings					1 1 1 1 1			2000										
K	₹5	inci	A TORING CARACTA A COMPARED CONTRACTOR	Tubing	Description ng - Production		anned Run'	, N		Set Depth (MD) (fix	(e) 4,135.0	Set Depth (TVD) (tKB)										
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			3-1; Tubing: 2 7/8; 2 441; 12;	Jis	Item Des		ID (in)			ide Top Thread		Top (ffKB)	Birn (fil)K										
-			3-2 Tubing Marker Sup. 2.76	113	Tubing	2.7/	B 2.441	6.50	J-55		3,586.0	12.3	3,598										
			3-2: Tubing Marker Sub: 2.7/8: 2 441: 3,588; 4:00 2 3-3: Tubing, 2.7/8: 2.441: 3 602; 61.57	1	Tubing Marker Sub	2.7/8	2.441	6.50	J-65		4.00	3,598.3	3,602										
			3-4; Ancharicatcher 7, 2,875; 3,664; 2,75	2	Tubing	2 7/6	2.441	6.50	J-55	·	61.57	3,602.3	3,66										
			3-5; Tubing, 2 7/8; 2 441;	1	Anchor/catc her	7	7 2.875				2.75	3,663.8	3,66										
			3,667, 283,74	9	Tubing	2 7/6	B 2.441	6.50	J-55		283.74	3,666.6	3,95										
			3-6; Tubing TK-99; 2 7/8; 2 441; 3,950; 65.08	2	Tubing TK- 99		8 2.441	6.50	J-55	ŀ	65.08	3,950.3	4,01										
			3-7, Nipple, 2 7/8, 4,015, 1.18	1 1	Tubing Pup	2 7/6 2 7/6		6.50	J-55	;	1.10 4.00	4,015.4 4,016.5	4,01 4,02										
			2 441: 4.017, 4 00	11 .	Jnt				.1	1													
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			3-10, Tubing; 2 7/8; 2 441; 4,040, 94 44	1 1	Bull Plug	2 7/8					0.80	4,134.2	4,13										
			3-11; Buil Plug; 2 7/8; 4, 134; 0.80	Rod	Strings		'	ــــــــــــــــــــــــــــــــــــــ		 	1												
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Tubing Summary

Well Name	Lease	Fleid Name	Business Unit
HARRISON, B.F. 'B' 017	Harrison, B.F. 'B'.	Teague North	Mid-Continent
			Mud Line Elevation (ft) Water Depth (ft)
3,318.00			leddeedteard leddte ar ard
Current KB to Ground (ft)	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)

БΙ	TVO		Land - Original Hole, 3/25/2014 8 00 00 AM	Jis	item Dos	· 00 (m)	Grade	Manual	. I am rate	Too (BUD)	Die Gra
BK B)	(fiK B)	ind C	Verticel schematic (actual)	1	Rod Sub Rod Sub	OD (m)		Model	Len (ft) 6.00 8.00	Top (fiKB) 37.0 43.0	8tm (fik 43 51
			3-1; Tubing, 2 7/8, 2 441; 12, 3,586 00. 3-2; Tubing Marker Sub; 2 7/8, 2 441; 3 96; 4 401 3 241; 3 396; 4 00	96 14 1	Sucker Rod Sucker Rod Sinker Bar Guided Rod Sub	7/8 3/4 1 1/2 7/8	D	Grade 78 Grade 78	1,186.00 2,400.00 350.00 4.00	51.0 1,237.0 3,637.0 3,987.0	1,23 3,63 3,98 3,99
			3-3, Tubing 2 7/8: 2441 3,002, 61,57 3,002, 61,57 3,664; 2,75	1	Rod Insert Pump	2	4		24:00	3,991.0	4,015
			5-5, Tubring, 2 7/6, 2 441; 3,667, 283, 74								
			3-8. Tubing Tir-99: 27/8. 2441: 3,950,650 g 3-7. Nepole: 27/8: 4,015: 1.10 3-8. Tubing Pup Jint: 27/8. 2441: 4,017: 4,00							•	
			3-8, Desander, 2 7/8: 4,021; 19 25 3 3-10; Tubring; 2 7/8: 2 441; 4 040; 94 44								
•			3-11; But Plug: 2 7/6; 4,134. 0 80								
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