

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**HOBBS OCD**  
OIL CONSERVATION DIVISION  
JUN 10 2014 10 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>RECEIVED</b>	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Thistle Unit
2. Name of Operator Devon Energy Production Company, L.P.	8. Well Number 57H
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102 (405) 552-7970	9. OGRID Number 6137
4. Well Location Unit Letter <u>O</u> : <u>150</u> feet from the <u>South</u> line and <u>2150</u> feet from the <u>East</u> line Section <u>22</u> Township <u>23S</u> Range <u>33E</u> NMPM Lea, County New Mexico	10. Pool name or Wildcat Triple X: Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Flare Extension ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to flare the Thistle Unit 57H located in Section 22, T23S, R33E, Eddy County, NM. Flaring to due to the fact we are in the process of construction a line from the battery to the sales point.

Attached: C-129

Thank you!

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Compliance Associate DATE 06.06.14

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405) 552-7970

**For State Use Only**

APPROVED BY: Makayla Brown TITLE Dist. Supervisor DATE 6/11/2014

Conditions of Approval (if any):

JUN 11 2014

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NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

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## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, LP,  
whose address is 333 West Sheridan Avenue, OKC, OK 73102,  
hereby requests an exception to Rule 19.15.18.12 for 90 days or until  
N/A, Yr       , for the following described tank battery (or LACT):  
Name of Lease NMNM088526B Name of Pool Triple X; Bone Spring  
Location of Battery: Unit Letter O Section 22 Township 23S Range 33E  
Number of wells producing into battery: Thistle Unit 57H (API: 30-025-41341)
- B. Based upon oil production of 464.53 barrels per day, the estimated \* volume  
of gas to be flared is 650 MCF; Value        per day.
- C. Name and location of nearest gas gathering facility: DCP
- D. Distance 2 1/2 - 3 Estimated cost of connection
- E. This exception is requested for the following reasons: The reason for flaring is we are in the process of  
constructing a line from the battery to the sales point.

### OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature Erin Workman

Printed Name

& Title Erin Workman, Regulatory Compliance Prof.

E-mail Address Erin.workman@dm.com

Date 06/03/14 Telephone No. (405) 552-7970

### OIL CONSERVATION DIVISION

Approved Until 9/11/2014

By Maley Brown

Title COMPLIANCE OFFICER

Date 6/11/2014

\* Gas-Oil ratio test may be required to verify estimated gas volume.