Submit I Copy To Appropriate District OBBS OCD State of New Mexico Office	Form C-103
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 O 9 6114 CONSERVATION DIVISION	30-025-41665
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 RECEIVED Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Jolly Roger 16 State
1. Type of Well: Oil Well Gas Well 🖊 Other	8. Well Number 1H
Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator D.O. Boy 2367, Midland, TV, 70703	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	Red Hills; Bone Spring, North
Unit Letter C 150 Feet from the North line and	2250 West line
Section 16 Township 24S Range 34E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3551' GR	c.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
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NOTICE OF INTENTION TO: SU PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	BSEQUENT REPORT OF: RK
	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	NT JOB 🗵
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple C proposed completion or recompletion.	ompletions: Attach wellbore diagram of
5/31/14 Spud 17-1/2" hole.	
Ran 30 jts 13-3/8", 54.5 #, J55 STC casing set at 12	263'.
6/01/14 Cement lead w/ 600 sx Class C, 13.5 ppg, 1.74 yield;	
tail w/ 300 sx Class C, 14.8 ppg, 1.33 yield.	
Circulated 285 sx cement to surface. WOC 22 hrs.	
Tested casing to 1500 psi for 30 minutes. Test good	i.
6/02/14 Resumed drilling 12-1/4" hole.	
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Spud Date: 5/31/14 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowled	lge and belief.
Regulatory Analy	st 6/03/14
SIGNATURE THE THE	DATE
Type or print name Stan Wagner E-mail address:	PHONE: 432-686-3689
For State Use Only	near
APPROVED BY:TITLE Petroleum Engin	DATE 06/1//4
Conditions of Approval (if any):	

JUN \$ 2 2014

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