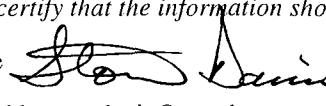


| | | | | | | | | | | | | | | | |
|---|--|---|--|--|--|---|--|--|--|-----------------------------|--|-----------------|--|------------|--|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | | Form C-105 Revised August 1, 2011 | | | | | | | | | |
| 1. WELL API NO. 30-025-40945 | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | | | | | | | | | |
| 3. State Oil & Gas Lease No. | | 5. Lease Name or Unit Agreement Name Corazon State Unit | | | | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | 6. Well Number: 2H | | | | | | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | 9. OGRID 229137 | | | | | | | | | | | |
| 8. Name of Operator COG Operating LLC | | | | 11. Pool name or Wildcat WC G-08 S213304D; Bone Spring | | | | | | | | | | | |
| 10. Address of Operator 2208 W. Main Street Artesia, NM 88210 | | | | 12. Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County Surface: O 3 21S 33E 100 South 1980 East Lea BH: 2 3 21S 33E 540 North 2052 East Lea | | | | | | | | | | | |
| 13. Date Spudded 1/25/14 | | 14. Date T.D. Reached 2/26/14 | | 15. Date Rig Released 3/1/14 | | 16. Date Completed (Ready to Produce) 4/4/14 | | 17. Elevations (DF and RKB, RT, GR, etc.) 3820' GR | | | | | | | |
| 18. Total Measured Depth of Well 18650' | | 19. Plug Back Measured Depth 18650' | | 20. Was Directional Survey Made? Yes | | 21. Type Electric and Other Logs Run None | | | | | | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 11741-18525' Bone Spring | | | | | | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | | | | | |
| 13 3/8" | | 54.5# | | 1952' | | 17 1/2" | | 1400 sx | | 0 | | | | | |
| 9 5/8" | | 40# | | 5562' | | 12 1/4" | | 1800 sx | | 0 | | | | | |
| 5 1/2" | | 17# | | 18622' | | 8 3/4" | | 3700 sx | | 0 | | | | | |
| | | | | | | | | | | | | | | | |
| 24. LINER RECORD | | | | | | | | 25. TUBING RECORD | | | | | | | |
| SIZE | | TOP | | BOTTOM | | SACKS CEMENT | | SCREEN | | SIZE | | DEPTH SET | | PACKER SET | |
| | | | | | | | | | | 2 7/8" | | 10986' | | 10969' | |
| 26. Perforation record (interval, size, and number) 11741-18525' (648) | | | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11741-18525' Acdz w/116240 gal 7 1/2%; Frac w/5409478# sand & 3785418 gal fluid | | | | | | | |
| 28. PRODUCTION | | | | | | | | | | | | | | | |
| Date First Production 4/7/14 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | | | Well Status (Prod. or Shut-in) Producing | | | | | | | | | |
| Date of Test 4/27/14 | | Hours Tested 24 | | Choke Size 28/64" | | Prod'n For Test Period Oil - Bbl 842 | | Gas - MCF 1714 | | Water - Bbl. 1768 | | Gas - Oil Ratio | | | |
| Flow Tubing Press. 725# | | Casing Pressure | | Calculated 24-Hour Rate Oil - Bbl. 842 | | Gas - MCF 1714 | | Water - Bbl. 1768 | | Oil Gravity - API - (Corr.) | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | | | | 30. Test Witnessed By Adam Olguin | | | | | | | |
| 31. List Attachments Directional Surveys | | | | | | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | | | | | | |
| Latitude _____ Longitude _____ NAD 1927 1983 | | | | | | | | | | | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | | | | | | |
| Signature  | | | | Printed Name: Stormi Davis | | | | Title Regulatory Analyst | | Date: 6/9/14 | | | | | |
| E-mail Address: sdavis@concho.com | | | | | | | | | | | | | | | |

JUN 12 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|---------------------------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" |
| T. Salt 1976' | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt 3912' | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates 4109' | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers 4292' | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry | T. Rustler 1875' | T. Dakota | |
| T. Tubb | T. Capitan 4485' | T. Morrison | |
| T. Drinkard | T. Delaware 5666' | T. Todilto | |
| T. Abo | T. Bone Springs Lm 8822' | T. Entrada | |
| T. Wolfcamp | T. 1 st Bone Spring 9949' | T. Wingate | |
| T. Penn | T. 2 nd Bone Spring 10509' | T. Chinle | |
| T. Cisco (Bough C) | T. 3 rd Bone Spring 11534' | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |