

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
HOBBS OCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 16 2014

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address

333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)

405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL; SEC 13-T18S-R32E

5. Lease Serial No.

NM 0392867

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Uncle Sam 13 Federal #2

9. API Well No.

30-025-30838

10. Field and Pool or Exploratory Area

CORBIN; DELAWARE WEST

11. Country or Parish, State

Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Actual Plug & Abandonment

1. 4/15/14--MIRU. POOH w/rod pump & 2-7/8" production tubing.

2. Set CIBP @ 4,950'. Circulated wellbore w/9# salt gelled mud. Spot 25 sx Cl C cement @ 4,950'. Tagged TOC @ 4,708'. (Open perms from 4,986'-5,023'. Delaware top @ 4,898'.)

3. Spot 45 sx Cl C cement @ 2,856'. Tagged TOC @ 2,407'. (Base of Salt @ 2,590'. Top of Yates @ 2,848'.)

4. Spot 30 sx Cl C cement @ 1,508'. Tagged TOC @ 1,219'. (Top of salt @ 1,467'.)

5. Perfed 5-1/2" csg for sqz @ 487'. Unable to circulate. Perfed 5-1/2" csg for sqz @ 450'. Unable to circulate. Spot 25 sx Cl C cement @ 545'. Tagged TOC @ 345'.

6. 4/23/14--Perfed 5-1/2" csg for sqz @ 100'. Circulated 30 sx Cl C cement inside/out on 8-5/8" X 5-1/2" casing to surface.

7. 4/28/14--Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned.

RECLAMATION  
DUE 10-25-14

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Operations Technician

Signature

Ronnie Slack

Date

4-29-14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James A. Ames

Title

SEPS

Date

6-5-14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CPD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MJB/OCD 6/16/2014

JUN 17 2014

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: <b>UNCLE SAM 13 FEDERAL #2</b>		Field: <b>CORBIN WEST</b>	
Location: <b>1980' FNL &amp; 1980' FEL; SEC 13-T18S-R32E</b>		County: <b>LEA</b>	State: <b>NM</b>
Elevation: <b>3859' KB; 3848' GL; 11' KB to GL</b>		Spud Date: <b>3/30/90</b>	Compl Date: <b>5/14/90</b>
API#: <b>30-025-30838</b>	Prepared by: <b>Ronnie Slack</b>	Date: <b>4/29/14</b>	Rev:

**WELLBORE PLUGGED & ABANDONED**  
**4/28/14**

12-1/4" hole

11 Jts, 8-5/8", 24#, J55, STC, @ 437'

Cmt'd w/275 sx CI C, circ 50 sx to surf

**TOC @ 460', temp survey (4/11/90)**

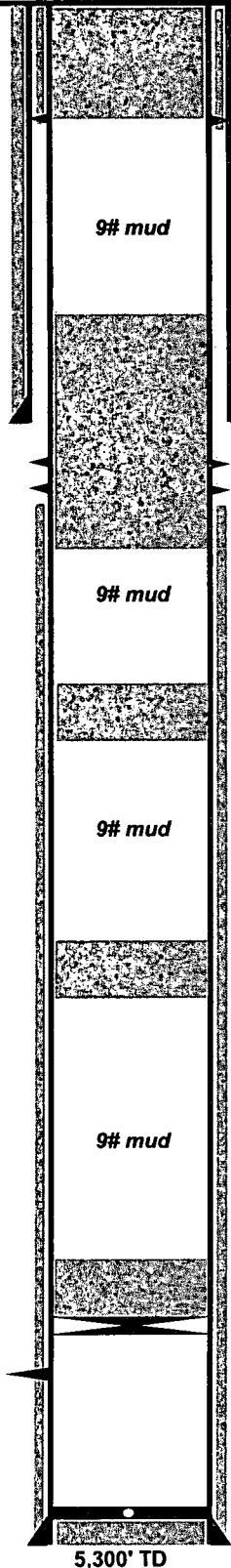
**DELAWARE**

**4,986' - 5,023' (5/9/90)**

7-7/8" Hole

131 Jts, 5-1/2", 15.5#, K55, STC, @ 5,299'

Cmt'd w/1050 sx C, tail w/200 sx C. TOC 460', temp survey



**Cut wellhead off. Set dry hole marker. (4/28/14)**

**Perf @ 100'. Circ 30 sx inside/Out on 8-5/8 X 5-1/2 csg (4/23/14)**

**Tagged TOC @ 345'. (4/22/14)**

**Perf @ 450'. Unable to circ. (4/22/14)**

**Perf @ 487'. Unable to circ. (4/22/14)**

**Spot 25 sx cmt @ 545'. (4/22/14)**

**Tagged TOC @ 1,219' (4/21/14)**

**Spot 30 sx cmt @ 1,508' (4/21/14)**

**(T. Salt @ 1,467')**

**Tagged TOC @ 2,407 (4/21/14)**

**Spot 45 sx cmt @ 2,856' (4/17/14)**

**(B. Salt @ 2,590. T. Yates @ 2,848')**

**Tagged TOC @ 4,708 (4/17/14)**

**CIBP @ 4,950'. Spot 25 sx cmt on top (4/16/14)**

**5,256' FC**

**5,300' TD**