

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008														
		1. WELL API NO. <div style="text-align: right;">30-025-41139</div>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name JACKSON UNIT														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		6. Well Number: 020H		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		8. Name of Operator MURCHISON OIL & GAS, INC.		9. OGRID 15363														
10. Address of Operator 1100 MIRA VISTA BLVD., PLANO, TX 75093		11. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	21	24S	33E		200	S	2290	E	LEA								
BH:	B	21	24S	33E		200	N	2290	E	LEA								
13. Date Spudded 12/28/2013	14. Date T.D. Reached 01/21/2014	15. Date Rig Released 01/24/2014		16. Date Completed (Ready to Produce) 02/11/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3530' GR												
18. Total Measured Depth of Well 15,732'		19. Plug Back Measured Depth		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run Gamma Ray												
22. Producing Interval(s), of this completion - Top, Bottom, Name 11340' MD - 15660' MD 2 ND BONE SPRING SAND																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375		54.5		1263'		16		795 sx/ CL C										
9.625		40		5153'		12.25		2205 sx/ CL C										
7		26		10614'		8.5		965 sx/ CL H										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
4.5	10500' MD	15732' MD	269 sx/ CL C															
25. TUBING RECORD																		
SIZE		DEPTH SET		PACKER SET														
26. Perforation record (interval, size, and number) 11340' TO 15660' - 16 STAGE SYSTEM						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11340'-15660'</td> <td>3,833,108 lbs sand, 81,871 bbls treated water & 952 bbls acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11340'-15660'	3,833,108 lbs sand, 81,871 bbls treated water & 952 bbls acid				
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28. PRODUCTION																		
Date First Production 02/15/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING												
Date of Test 02/26/2014	Hours Tested 24	Choke Size 27/64	Prod'n For Test Period 24hr	Oil - Bbl 1451	Gas - MCF 1435	Water - Bbl. 1872	Gas - Oil Ratio 9890 989											
Flow Tubing Press. NA	Casing Pressure 1350	Calculated 24-Hour Rate	Oil - Bbl. 1451	Gas - MCF 1435	Water - Bbl. 1872	Oil Gravity - API - (Corr.) 44.0												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Currently drying cuttings; on-site burial not yet completed.																		
Latitude Longitude NAD 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Michael Daugherty</i>		Printed Name: Michael S. Daugherty		Title: EVP & COO		Date: 03/24/2014												
E-mail Address: mdaugherty@jdmin.com																		

JUN 17 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Ranger Lake	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. Rustler: 1,197'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Delaware Sd: 5,140'	Base Greenhorn	T. Granite
T. Blinebry	T. Cherry Canyon: 6,151'	T. Dakota	
T. Tubb	T. Brushy Canyon: 7,572'	T. Morrison	
T. Drinkard	T. Bone Spring: 9,103'	T. Todilto	
T. Abo	T. Avalon Shale: 9,229'	T. Entrada	
T. Wolfcamp	T. 1 st Bone Sd: 10,138'	T. Wingate	
T. Penn	T. 2 nd Bone Sd: 10,801'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1: from 11340' TO 15660' MD
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1197	1197	Sand, orange shale				
1197	5140	3943	anhydrite, halite, dolomite, limestone, sand				
5140	9103	3963	sand, silt, black shale, limestone				
9103	10138	1035	limestone, black shale, silt				
10138	10801	663	sand, silt, limestone				
10801	TD		sand, silt, limestone				