

Submit to Appropriate District Office  
Five Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBBS OGD  
State of New Mexico  
Energy, Minerals and Natural Resources  
MAR 17 2014  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
RECEIVED

Form C-105  
July 17, 2008

1. WELL API NO.  
30-025-41308  
2. Type Of Lease  
☐ STATE ☒ FEE ☐ FED/INDIAN  
3. State Oil & Gas Lease No.

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Dillon 31				
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator EOG Resources, Inc.						9. OGRID Number 7377				
10. Address of Operator P.O. Box 2267 Midland, TX 79702						11. Pool name or Wildcat Red Hills; Upper Bone Spring Shale				
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	0	31	24S	34E		220	South	1815	East	Lea
BH:	B	31	24S	34E		2312 1/4	North	2243	East	Lea
13. Date Spudded 10/23/13		14. Date T.D. Reached 11/07/13		15. Date Rig Released 11/09/13		16. Date Completed (Ready to Produce) 02/18/14		17. Elevations (DF & RKB, RT, GR, etc.) 3440' GL		
18. Total Measured Depth of Well 14132 MD, 9467 TVD				19. Plug Back Measured Depth 14135		20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9650 - 13990' Bone Spring										

### 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	1187	17-1/2	850 C	
9-5/8	40	5145	12-1/4	1300 C	
5-1/2	17	14135	8-3/4	350 C, 1700 H	

### 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	9307	9218

### 25. TUBING RECORD

### 26. Perforation record (interval, size, and number)

9650 - 13990', 0.39", 625 holes

### 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9650 - 13990'	Frac w/ 1896 bbls acid,
	5805810 lbs proppant, 128787 bbls
	load

### 28. PRODUCTION

Date First Production 2/18/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) Producing	
Date of Test 3/5/14	Hours Tested 24	Choke Size 128/128	Prod'n For Test Period	Oil - Bbl. 644	Gas - MCF 1122	Water - Bbl. 641	Gas - Oil Ratio 1742
Flow Tubing Press. 700	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 42.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By

### 31. List Attachments

C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stan Wagner Printed Name Stan Wagner Title Regulatory Analyst Date 3/7/14  
E-mail address

JUN 17 2014

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico						
T. Anhy	Rustler	1145'		T. Canyon	Bell Cyn	5270'		T. Ojo Alamo		T. Penn "A"
T. Salt		1400'		T. Strawn				T. Kirtland		T. Penn. "B"
B. Salt		4960'		T. Atoka				T. Fruitland		T. Penn. "C"
T. Yates				T. Miss				T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers				T. Devonian				T. Cliff House		T. Leadville
T. Queen				T. Silurian				T. Menefee		T. Madison
T. Grayburg				T. Montoya				T. Point Lookout		T. Elbert
T. San Andres				T. Simpson				T. Mancos		T. McCracken
T. Glorieta				T. McKee				T. Gallup		T. Ignacio Otzte
T. Paddock				T. Ellenburger				Base Greenhorn		T. Granite
T. Blinebry				T. Gr. Wash				T. Dakota		
T. Tubb				T. Delaware Sand				T. Morrison		
T. Drinkard				T. Bone Springs		9240'		T. Todilto		
T. Abo				T.				T. Entrada		
T. Wolfcamp				T.				T. Wingate		
T. Penn				T.				T. Chinle		
T. Cisco (Bough C)				T.				T. Permian		

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ..... to .....

No. 2, from ..... to .....

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology