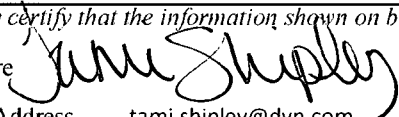


Submit To Appropriate District Office *Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>						<b>Form C-105</b> Revised August 1, 2011			
						1. WELL API NO. 30-025-41252									
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No.									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Thistle <u>Unit</u>									
						6. Well Number: 47H									
						RECEIVED									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						APR 02 2014									
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137 <b>NMOCD ARTESIA</b>									
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat Triple X; Bone Spring									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	<u>Ne</u>	34	23S	33E		280	South	2511	West	Lea					
BH:	<u>De</u>	34	23S	33E		<u>332</u> 411	North	<u>622</u> 617	West	Lea					
13. Date Spudded 10/2/13	14. Date T.D. Reached 11/4/13		15. Date Rig Released 11/7/13			16. Date Completed (Ready to Produce) 2/16/14			17. Elevations (DF and RKB, RT, GR, etc.) 3640.7 GL						
18. Total Measured Depth of Well 16380 MD, 11238 TVD			19. Plug Back Measured Depth 16300			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Radial Cement Bond Gamma Ray CCL						
22. Producing Interval(s), of this completion - Top, Bottom, Name 11816-16218, Bone Spring															
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13.375		54.5		1338		17.5		570 sx; 470 sx; circ 326 sx							
9.625		40		5302		12.25		1205 sx; 440 sx; circ 88 sx							
5.5		17		16351		8.75		1730 sx; circ 0							
<b>24. LINER RECORD</b>															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD								
							SIZE		DEPTH SET		PACKER SET				
							2.875 L-80		8306.6						
26. Perforation record (interval, size, and number) 11816 - 16218, total 500 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 11816-16218    Acidize and frac in 10 stages. See detailed summary attached.									
<b>28. PRODUCTION</b>															
Date First Production 2/16/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing								
Date of Test 2/10/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 754	Gas - MCF 1050	Water - Bbl. 1346	Gas - Oil Ratio 1393								
Flow Tubing Press. 2150 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By									
31. List Attachments Directional Survey, Logs															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 		Printed Name Tami Shipley		Title Regulatory Compliance Analyst		Date 4/1/2014									
E-mail Address tami.shipley@dv.com															

JUN 23 2014

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

## OIL OR GAS SANDS OR ZONES

No. 1, from..... N/A..... to..... N/A.....  
 No. 2, from..... N/A..... to..... N/A.....  
 No. 3, from..... N/A..... to..... N/A.....  
 No. 4, from..... N/A..... to..... N/A.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology