,	Submit I Copy To Appropriate District Office State of New Mexico	Form C-103
	District   - (575) 393-6161 HOBBE RCCD, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
	1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283	30-025-39716 <b>/</b>
	811 S. First St., Artesia, NM 88210 JUN 2 BILLIGONSERVATION DIVISION	5. Indicate Type of Lease
	District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE STATE
	District IV - (505) 476-3460 DECEIVED. Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
	1220 S. St. Francis Dr., Santa Fe, NM 87505	VB-0651
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Lease Name or Unit Agreement Name     Red Raider BKS State      Well Number
	PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	2H
	2. Name of Operator	9. OGRID Number
	Yates Petroleum Corporation	025575
	3. Address of Operator	10. Pool name or Wildcat
	105 South Fourth Street, Artesia, NM 88210	Red Hills; Bone Spring, North
501		2180 feet from the East line 2131 feet from the East line
	Section 25 Township 24S Range 33E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,566' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	<del>-</del>
	TEMPORARILY ABANDON	
	PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	T JOB L
	DOWNHOLE COMMINGLE	
	CLOSED-LOOP SYSTEM ☐ OTHER: Repair possible casing leak ☒ OTHER:	П
	13. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co proposed completion or recompletion.	
	Yates Petroleum Corporation plans to investigate an increase in water production, possible	casing leak as follows:
	1. NU BOP. TOH with production equipment. Set RBP at 8,950'. Set packer and t	est RBP to 2000 psi. Release packer and test
	backside to 2000 psi for 30 mins (record test on 3000 psi, 1 hour chart). If casing production equipment, hang the well on and return to production.	tests good TOH with RBP and tools. TIH with
	2. If casing does not test good, begin testing every 20 stands until leak is isolated. Is	solate the leak to within one joint, if possible.
	Try to establish a pump rate into the leak, limiting max pressure to 2000 psi. Rele	
	<ol> <li>Set composite plug 30' below leak and retainer 30' above casing leak. Establish I Class "H" cement into casing leak.</li> </ol>	rate into casing leak. Squeeze at least 30 sx
	4. Sting out of retainer, reverse tubing clean, POOH and WOC. TIH with 4-3/4" bit	and drill collars. Drill out cement and pressure
	test casing to 2000 psi. Drill out composite plug and circulate clean. TIH to circu	
	Release RBP and POOH.	
	5. TIH with production equipment, hang the well on and return to production.	
•	Spud Date: Rig Release Date:	
	<u> </u>	<del></del>
	I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.
•	t	5v
	SIGNATURE Juna Watts TITLE Regulatory Reporting	Technician DATE June 20, 2014
	Type or print name Laura Watts E-mail address: laura@yatespetroles	um.com PHONE: <u>575-748-4272</u>
	APPROVED BY: Mary Down TITLE Dist. Supe	Wise DATE 6/23/2014
	Conditions of Approval (if any)	· <i>L</i>
	V	Truck & MUP.