

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

HOBBS OGD  
JUN 16 2014  
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-31871 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT ✓
8. Well Number 63 ✓
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM ; GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter: H 1340 feet from NORTH line and 1090 feet from the EAST line Section 35 Township 17S Range 34E ✓ NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: MIT REPAIR W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/11/2014: NOTIFIED NMOCD. RAN CHART. PRESS TO 520 PSI FOR 30 MINUTES. (COPY OF CHART ATTACHED)

PKR SET @ 5799' ✓  
PERFS: 5901-6004

PLEASE SEE ATTACHED E-MAIL FROM PHILLIP GOETZE, NMOCD, SANTA FE, GIVING APPROVAL TO SET PKR WITHIN 125' OF THE TOP PERF.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Denise Pinkerton*

TITLE REGULATORY SPECIALIST

DATE 06/12/2014

Type or print name DENISE PINKERTON  
For State Use Only

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

APPROVED BY:

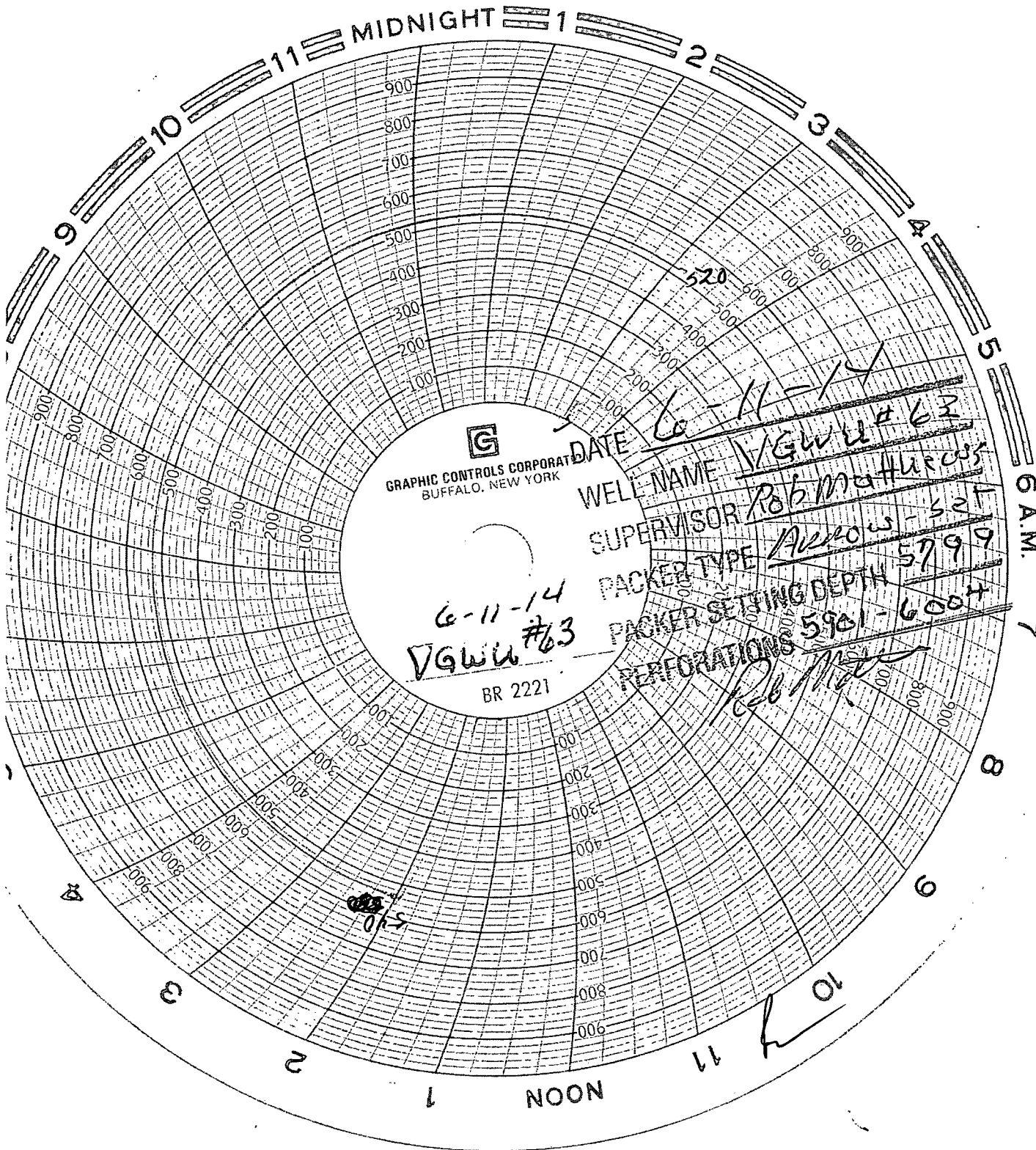
*Bill Sanawah*

TITLE Staff Manager

DATE 6/24/2014

Conditions of Approval (if any):

JUN 26 2014



**G**  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

6-11-14  
Vgw #63  
BR 2221

DATE

WELL NAME

SUPERVISOR

PACKER TYPE

PACKER SETTING DEPTH

PERFORATIONS

6-11-14  
Vgw #63  
Rob Matthews  
Arrow-set  
5799  
5901-6004  
Rob Matthews

6 A.M.

7

8

9

10

11

NOON

1

2

3

4

**Pinkerton, J. Denise (leakejd)**

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**From:** Heaster, Sean P  
**Sent:** Thursday, June 12, 2014 7:22 AM  
**To:** Pinkerton, J. Denise (leakejd)  
**Subject:** VGWU #63 MIT Fix  
**Attachments:** Scan0015.jpg; RE: Packer Placement for VGWU 63 ; API 30-025-31871

Hey Denise,

VGWU 63 was an MIT Failure. MMWW rigged off the well after squeezing a casing leak. Here is a copy of the chart. I believe Maxey with the OCD in Hobbs stated that a scanned colored version would be good enough to send to them. The Wellview reports state that the packer was set at 5799' which is 102' above the top perf at 5901'. We were given approval by Phillip Goetze with the NMOCD in Santa Fe to set the packer within 125' of the top perforation on January 6<sup>th</sup> 2014 (see attached e-mail).

Let me know if you need anything else! Thanks!

Sean Heaster  
PE, Vacuum Tech Team

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**From:** Matthews, Rob R. [DXP Energy Services LLC]  
**Sent:** Thursday, June 12, 2014 7:11 AM  
**To:** Heaster, Sean P; Moschetti, Nick (NMOS); Bajomo, Victor M. (VBAJ) (Victor.Bajomo); Asire, Evan M.; Garcia, George; Jennings, David (DRJE); Warmke, RYAN  
**Subject:** H-5 VGWU #63

*Handwritten:* DJ - AS  
H-35  
175 340  
1340 N 1090.0

**Pinkerton, J. Denise (leakejd)**

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**From:** Goetze, Phillip, EMNRD <Phillip.Goetze@state.nm.us>  
**Sent:** Monday, January 06, 2014 3:54 PM  
**To:** Heaster, Sean P  
**Cc:** Brown, Maxey G, EMNRD; Ezeanyim, Richard, EMNRD; McMillan, Michael, EMNRD  
**Subject:** RE: Packer Placement for VGWU 63 ; API 30-025-31871

Sean:

Sorry for the delay. Based on the completion information for VGWU 63, the placement of the packer above the 100-foot interval may proceed but I will request that Chevron attempt to place the packer within 125 feet of the top perf. This is a request assuming an optimum situation and does not consider any field conditions (i.e casing conditions observed during workover, casing joint locations, etc.) that may change this request. Final placement will be at the discretion of the OCD field observer – just try to minimize the distance and still get a good seat of the packer. Once you have successfully got a final placement with a good MIT, send me a copy via e-mail of the subsequent C-103 report, a final well diagram, and a cover letter on company letterhead with a brief description (how/what/when/why). I will process an exception order letter that will go into the well file and case file. Give me a call with any questions. PRG

**Phillip R. Goetze, P.G.**

Engineering and Geological Services Bureau, Oil Conservation Division  
1220 South St. Francis Dr., Santa Fe, NM 87505  
O: 505.476.3466 F: 505.476.3462

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**From:** Heaster, Sean P [<mailto:SHeaster@chevron.com>]  
**Sent:** Monday, January 06, 2014 12:06 PM  
**To:** Goetze, Phillip, EMNRD  
**Cc:** Brown, Maxey G, EMNRD  
**Subject:** RE: VGWU 63 Map

Hey Phillip,

Just want to follow up with you. Let me know if you've had the chance to review this. I'd like to get a rig on it as soon as I know what to do. Thanks!

**Sean P. Heaster**, Production Engineer  
Vacuum Field Operations  
**Chevron N.A. Exploration and Production Co.**  
Mid-Continent Business Unit  
15 Smith Road, Midland, TX 79705  
Office (432) 687-7366 Cell (432) 640-9031

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**From:** Heaster, Sean P  
**Sent:** Wednesday, December 11, 2013 1:50 PM  
**To:** [phillip.goetze@state.nm.us](mailto:phillip.goetze@state.nm.us); Brown, Maxey G, EMNRD ([MaxeyG.Brown@state.nm.us](mailto:MaxeyG.Brown@state.nm.us))  
**Subject:** VGWU 63 Map

Phillip,

Here is a map for your convenience when looking over the VGWU 63. Let me know if you need anything else.  
I appreciate the help!

**Sean P. Heaster**, Production Engineer  
Vacuum Field Operations  
**Chevron N.A. Exploration and Production Co.**  
Mid-Continent Business Unit  
15 Smith Road, Midland, TX 79705  
Office (432) 687-7366 Cell (432) 640-9031