

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88401
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41295
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE "AN"
8. Well Number 14
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705
4. Well Location Unit Letter: A 500 feet from NORTH line and 590 feet from the EAST line Section 7 Township 18S Range 35E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3949' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: NEW WELL COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 02/24/2014 THROUGH 03/06/2014 FOR THE COMPLETION OF THIS NEW WELL.

03/14/2014: ON 24 HR OPT. PUMPING 96 OIL, 58 GAS, 253 WATER. GOR-602.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE REGULATORY SPECIALIST

DATE 06/11/2014

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

JUN 26 2014



Summary Report

Completion
Complete
Job Start Date: 2/24/2014
Job End Date:

Well Name NEW MEXICO STATE 'AN' 014		Lease New Mexico 'AN' State	Field Name Vacuum	Business Unit Mid-Continent	
Ground Elevation (ft) 3,949.00	Original RKB (ft) 3,962.50	Current RKB Elevation 3,962.50, 1/14/2014		Mud Line Elevation (ft) 0.00	Water Depth (ft) 0.00

Report Start Date: 2/22/2014

Com

WELL SHUT IN, NO ACTIVITY. WAITING ON PRODUCTION TO FINISH LOCATION.

Report Start Date: 2/23/2014

Com

WELL SHUT IN, NO ACTIVITY. WAITING ON PRODUCTION TO FINISH LOCATION.

Report Start Date: 2/24/2014

Com

WELL SHUT IN, NO ACTIVITY. PRODUCTION FINISHING LOCATION

CREW TRAVEL TO LOCATION

REVIEW JSAs, TENET #4, HAZARD ID, E-COLORS, MYSPACE 360, WELL CONTROL, CALIPER ELEVATORS

MOVE PULLING UNIT IN AND R/U. DO RIG INSPECTION.

CHECK PRESSURE = 0

N/D BI FLANGE

N/U BOP

TEST BLIND RAMS 250 LO / 1000 HIGH HELD 5 MINS EACH, TEST = GOOD

RIH W/BHA AND 100 JTS 2-7/8" L80 TBG T/3287'

BHA DETAILS:

3-9/16" X 1-1/2" XOVER SUB - .80

(6) 3-3/8" X 1-9/16" DC - 30.14

(5) 3-7/16" X 1-9/16" DC - 30.92

(4) 3-3/8" X 1-9/16" DC - 31.34

(3) 3-7/16" X 1-9/16" DC - 31.10

(2) 3-3/8" X 1-11/16" DC - 29.75

(1) 3-7/16" X 1-9/16" DC - 31.10

3-3/8" X 1-11/16" BIT SUB - 1.49

4-3/4" NEW MILL TOOTH BIT - .40

TTL LENGTH - 187.04

HOBBS OCD

JUN 16 2014

RECEIVED

TESTED ANNULAR AND PIPE RAMS T/250 LOW, 1000 HIGH HELD 5 MINS - TESTS GOOD.

CONT RIH W/39 JTS 2-7/8" TBG T/4589' SECURE WELL AND SHUT IN.

CREW TRAVEL FROM LOCATION.

Report Start Date: 2/25/2014

Com

WELL SHUT IN, NO ACTIVITY.

CREW TRAVEL TO LOCATION.

REVIEW JSAs, TENET #5, HAZARD ID, E-COLORS, MYSPACE 360, WELL CONTROL, CALIPER ELEVATORS.

CHECK WELL PRESSURE = 0 PSI. PREPARE TO P/U TUBING.

CONT. RIH W/12 MORE JTS OF 2-7/8" L80 TBG TO TAG DV TOOL @ 4963'

TTL - 151 JTS IN W/6' STICK UP.

R/U FLOOR / REPLACE STRIPPER HEAD AND PREPARE TO P/U PWR SWVL.

FOUND CRACK IN TURBO LINE OF PWR SWVL WAITING ON NEW SWVL TO BE DELIVERED.

FINISH R/U OF PWR SWVL

P/U 1 JT 2-7/8" L80 TBG, BROKE CIRC AND MILLED THRU DV TOOL @4963', CIRCULATED CLEAN, MADE CONNECTION.

R/D PWR SWVL

CONT RIH W/2-7/8" L80 TBG T/6419' AND R/U PWR SWVL.

CIRCULATED CLEAN 2 BTTMS UP.

R/D PWR SWVL

POOH W/2-7/8" TBG, 3-1/2" DCs AND L/D 4-3/4" MTB

DRY ROD IN 5" H BPV AND N/D BOP

PULL BPV AND N/U FRAC VALVES / GOAT HEAD

CREW DINNER AND REVIEW JSA FOR FINISHING UP DAY.

FINISH N/U FRAC VALVES AND GOAT HEAD. SECURE WELL AND SHUT IN!

CREW TRAVEL FROM LOCATION.

WELL SHUT IN, NO ACTIVITY.

Report Start Date: 2/26/2014

Com

WELL SHUT IN, NO ACTIVITY.

CREW TRAVEL TO LOCATION

REVIEW JSA, TENET #6, HAZARD ID, E-COLORS, MYSPACE 360, WELL CONTROL.



Summary Report

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Complete
Job Start Date: 2/24/2014
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Com

CHECK WELL PRESSURE = 0 PSI PUMPED 15 BBLs 10# BRINE TO TOP OFF CSG. TESTED FRAC VALVES AND CSG T/1000 PSI, HELD 5MINS, TEST=GOOD

JSA FOR R/U AND RUN OF WIRLINE LOGGING JOB.

PREPARE TOOLS AND R/U WIRELINE UNIT TO RIH WITH LOGGING TOOLS.

RIH WITH HALIBURTON LOGGING TOOLS VIA WIRELINE TO RUN LOGS FOR GR-CET-CCL PROFILES. BEGAN 1ST PASS STARTING AT 6420 AND GAMMA RAY TOOL FAILED.

POOH AND CHANGE OUT GAMMA RAY TOOL.

RIH WITH HALIBURTON LOGGING TOOLS VIA WIRELINE TO RUN LOGS FOR GR-CET-CCL PROFILES.

1ST PASS F/6420' T/3000' NO PRESSURE / LOAD WELL TO 1000PSI

2ND PASS F/6420' T/SURFACE WITH 1000 PSI

R/D WIRELINE UNIT.

R/U PETROPLEX TO TEST FRAC VALVES AND GOATHEAD.

PUMPED FW TO TEST VALVES TO 7200 PSI W/CSG OPEN - TEST =GOOD

RELEASED PRESSURE, SHUT CSG W/BOTH FRAC VALVES OPEN AND PRESSURE TESTED TO 6200 PSI. TEST = GOOD. NO LEAKS. RELEASED PRESSURE.

SECURE WELL AND SHUT IN.

CREW TRAVEL FROM LOCATION.

WELL SHUT IN, NO ACTIVITY.

Report Start Date: 2/27/2014

Com

WELL SHUT IN, NO ACTIVITY.

CREW TRAVEL TO LOCATION

REVIEW JSA, TENET #7, HAZARD ID, E-COLORS, MYSPACE 360, WELL CONTROL.

CHECK WELL PRESSURE = 0 PSI

JSA FOR WIRLINE UNIT / PERF RUN

SPOT AND MOVE IN WIRELINE UNIT

R/U LUBRICATOR AND UNIT TO RUN PERF JOB

TIE INTO HALIBURTON CBL-CCL-GAMMA RAY LOG RAN 2/26/14. MADE CORRELATION AND CORRECTIONS. TIH W/PERF GUNS (3.38") SPF 60 DEG PHASING 0.42 EHD 24.5" PENETRATION.

5746' - 5750'

5786' - 5790'

5872' - 5876'

5896' - 5900'

5922' - 5926'

5968' - 5972'

6006' - 6010'

6032' - 6036'

6060' - 6064'

3 RUNS TTL - ONE MISFIRE (REDRESSED FIRING CAP)

VERIFIED ALL SHOTS FIRED - 36 HOLES TOTAL

R/D WIRELINE UNIT

SECURE WELL AND SHUT IN.

CREW TRAVEL FROM LOCATION

WAIT ON SCHED ACID JOB.

WELL SHUT IN, NO ACTIVITY.

Report Start Date: 2/28/2014

Com

WELL SHUT IN, NO ACTIVITY

CREW TRAVEL TO LOCATION

REVIEW JSA, TENET #7, HAZARD ID, E-, COLORS, MYSPACE 360, WELL CONTROL.

MOVE IN AND RIG UP PETROPLEX FOR ACID JOB.

JSA FOR ACID JOB. REVIEW CHEMICAL ENERGY.



Summary Report

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Complete
Job Start Date: 2/24/2014
Job End Date:

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Com

ACIDIZE PERFS F/5746' T/6060'
TEST LINES TO 6200#
PUMP 6 BBLS FW TO LOAD WELL AND ESTABLISH RATE AND PRESSURE BROKE @ 2353
PUMPED 3500 GALS 15% HCL @ 10 BPM AVG/ 2200# PSI AVG / 2386# PSI MAX
DROPPED 74 BIO BALLS AS FOLLOWS:20/20/10/10/14 -DID NOT SEE BALL ACTION.
ISIP - 2078# PSI
5 - 1503# PSI
10 - 1283# PSI
15 - 2085# PSI
FLUSH WITH 135 BBLS FW

BLEED PRESSURE OFF LINES AND R/D PETROPLEX EQUIPMENT.

CREW LUNCH AND REVIEW JSA FOR MOVE IN OF FRAC EQUIP.

REVIEWED ALL DRILLS AND HAD WELL CONTROL DISCUSSION.

MOVE IN/SPOT/RIG UP BAKER HUGES FRAC EQUIPMENT. WELL SECURED AND SHUT IN.

WELL SHUT IN, NO ACTIVITY.

Report Start Date: 3/1/2014

Com

WELL SHUT IN. NO ACTIVITY.

JSA REVIEW

FINISH R/U BAKER RAC EQUIPMENT.

PRE-JOB SAFETY MTG/JSA

PRESSURE TEST SURFACE LINES TO 7200 PSI. CONNECTION FAILURE, CHANGE OUT EQUIPMENT

TESTED LINES TO 7291 PSI. N2 POP-OFF SET @6242 PSI. TRUCKS SET @ 6000 & 6100 PSI GOOD TESTS.



Summary Report

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Complete
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Job End Date:

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Com

START FRAC
LOADED WELL W/ 31 BBL FW
STAGE 1: BREAKDOWN:PUMPED 5.6 BPM/41 BBL /STP = 1190 PSI
STAGE 2: PUMPED PAD. 2014 PSI/229 BBL / 39.1 BPM/STP = 3518 WHEN PAD ON FORMATION
STAGE 3: 0.25 PPG 16/30 OTTOWA SAND. 121 BBL @ 39.2 BPM.
STP = 3590 PSI.
#SAND PUMPED: 1000 PROPOSED / 1231 PUMPED
STAGE 4: 0.15 PPG LITEPROP 108. 95 BBL @ 38.9 BPM.
STP = 3662 PSI.
#SAND PUMPED: 600 PROPOSED / 615 PUMPED
STAGE 5: 0.20 PPG LITEPROP 108. 119 BBL @ 39.1 BPM.
STP = 3771 PSI.
#SAND PUMPED: 1000 PROPOSED / 983 PUMPED
STAGE 6: 0.25 PPG LITEPROP 108. 141 BBL @ 39.1 BPM.
STP = 3848 PSI.
#SAND PUMPED: 1500 PROPOSED / 1460 PUMPED
STAGE 7: 0.30 PPG LITEPROP 108. 172 BBL @ 38.9 BPM.
STP = 3927 PSI.
#SAND PUMPED: 2100 PROPOSED / 2098 PUMPED
STAGE 8: 0.35 PPG LITEPROP 108. 229 BBL @ 39.1 BPM.
STP = 4025 PSI.
#SAND PUMPED: 2800 PROPOSED / 3330 PUMPED
STAGE 9: 0.5 PPG 16/30 OTTOWA SAND. 122 BBL @ 39.1 BPM.
STP = 3971 PSI.
#SAND PUMPED: 2500 PROPOSED / 2647 PUMPED
STAGE 10: 1.0 PPG 16/30 OTTOWA SAND. 149 BBL @ 39.2 BPM.
STP = 3933 PSI.
#SAND PUMPED: 6000 PROPOSED / 5979 PUMPED
STAGE 11: 1.5 PPG 16/30 OTTOWA SAND. 175 BBL @ 39.1 BPM.
STP = 3914 PSI.
#SAND PUMPED: 10500 PROPOSED / 10187 PUMPED
STAGE 12: 2.0 PPG 16/30 OTTOWA SAND. 208 BBL @ 39.3 BPM.
STP = 3899 PSI.
#SAND PUMPED: 16000 PROPOSED /15967 PUMPED
STAGE 13: 2.5 PPG 16/30 OTTOWA SAND. 150 BBL @ 39.1 BPM.
STP = 4696 PSI.
#SAND PUMPED: 22500 PROPOSED / 13430 PUMPED
STAGE 14: 3.0 PPG 16/30 OTTOWA SAND. 135 BBL @ 40 BPM.
DID NOT PUMP.
STAGE 15: 3.0 PPG 16/30 SIBER PROP SAND 150BBL @39.4BPM
STP = 4724 PSI.
#SAND PUMPED: 15000 PROPOSED / 14351 PUMPED
STAGE 16: 15# LINEAR FLUSH - 132 BBL @ 39.6 BPM
WELL SUCCESSFULLY FLUSHED W/ISIP = 3789
5MIN - 3149 PSI
10MIN - 2931 PSI
15MIN - 2788 PSI

TTL SAND PLANNED = #96500
TTL PUMPED IN FORMATION = #74089

UNLOAD LINES AND R/D & MOVE OUT BAKER FRAC EQUIP.
R/U GUARDIAN MANIFOLD FOR FLOWBACK IN THE AM.
WELL SHUT IN, NO ACTIVITY.

Report Start Date: 3/2/2014

Com

WELL SHUT IN, NO ACTIVITY



Summary Report

Completion
Complete
Job Start Date: 2/24/2014
Job End Date:

Well Name NEW MEXICO STATE 'AN' 014		Lease New Mexico 'AN' State	Field Name Vacuum	Business Unit Mid-Continent	
Ground Elevation (ft) 3,949.00	Original RKB (ft) 3,962.50	Current RKB Elevation 3,962.50, 1/14/2014		Mud Line Elevation (ft) 0.00	Water Depth (ft) 0.00

Com
CHECK WELL PRESSURE = WELL ON VACUUM. MONITORED WELL FOR 3.5 HOURS. STILL ON VACUUM. SECURE WELL AND RELEASED CREW.
WELL SHUT IN, NO ACTIVITY.
Report Start Date: 3/3/2014
Com
WELL SHUT IN, NO ACTIVITY.
CREW TRAVEL TO LOCATION.
REVIEW JSAs, TENET #3, HAZARD ID, E-COLORS, MYSPACE 360, WELL CONTROL, CALIPER ELEVATORS.
CHECK WELL PRESSURE = WELL ON VACUUM.
DISCONNECT MANIFOLD, R/D GOAT HEAD, SET BPV, R/D FRAC VALVES.
N/U 7-1/16" 5K BOP, PULL BPV, SET RBP. TEST RAMS AND ANNULAR - 250 LOW / 1000 HIGH HELD FOR 5 MINS = TEST GOOD.
CREW LUNCH AND REVIEW JSAs
RIH W/192 JTS OF 2-7/8" TBG/DCs /BHA. TAGGED UP @ 6265' BHA DETAILS: 3-9/16" X 1-1/2" XOVER SUB - .80 (6) 3-3/8" X 1-9/16" DC - 30.14 (5) 3-7/16" X 1-9/16" DC - 30.92 (4) 3-3/8" X 1-9/16" DC - 31.34 (3) 3-7/16" X 1-9/16" DC - 31.10 (2) 3-3/8" X 1-11/16" DC - 29.75 (1) 3-7/16" X 1-9/16" DC - 31.10 3-3/8" X 1-11/16" BIT SUB - 1.49 4-3/4" NEW MILL TOOTH BIT - .50 TTL LENGTH - 187.14
JSA AND P/U PWR SWVL
BROKE CIRCULATION AND BEGAN TO CLEANOUT @3.0 BPM.
RIH W/6 JTS OF 2-7/8" TBG TO PBTD @6419'. CIRCULATED 2 BTMMS UP, L/D PWR SWVL AND 6 JTS OF TBG, TOOH W/10 STNDS T/5729'. SECURE WELL AND SHUT IN.
CREW TRAVEL FROM LOCATION
WELL SHUT IN, NO ACTIVITY
Report Start Date: 3/4/2014
Com
WELL SHUT-IN NO ACTIVITY
CREW TRAVEL TO LOCATION
SAFETY MTG/JSA REVIEW
OPEN VALVES/RAM WELL ON VACUUM TIH WITH TBG AND TAG FILL @ 6419' (PBTD)
TOH WITH TBG/DC/BIT LAY-DOWN DC & BIT
TIH WITH BHA & PROD.TBG
TBG/BHA DETAILS: 178 JNTS TBG TOTAL LENGTH: @ 5643'.54" 4'.1" MICRO-SUB TOTAL LENGTH @ 5647'.64" 2 JNTS TBG (63'.66") TOTAL LENGTH @ 5711'.30" 2'.76" TAC TOTAL LENGTH @ 5714' 10 JNTS TBG (317'.53") TOTAL LENGTH @ 6031'.59" 2 ENDURANCE JNTS (65') TOTAL LENGTH @ 6096'.59" SEAT NIPPLE (0.85) TOTAL LENGTH @ 6097'.44" SAND SCREEN (23'.92") TOTAL LENGTH @ 6121'.36" BULL PLUG (1') TOTAL LENGTH @ 6122'.36" ...NOTE... TEST TAC ON SURFACE BEFORE GOING IN THE HOLE, TEST MEET SPECIFICATION
CREW BREAK FOR LUNCH



Summary Report

Completion
Complete
Job Start Date: 2/24/2014
Job End Date:

Well Name NEW MEXICO STATE 'AN' 014		Lease New Mexico 'AN' State	Field Name Vacuum	Business Unit Mid-Continent	
Ground Elevation (ft) 3,949.00	Original RKB (ft) 3,962.50	Current RKB Elevation 3,962.50, 1/14/2014		Mud Line Elevation (ft) 0.00	Water Depth (ft) 0.00

Com

RIG-DOWN RIG FLOOR
N/D BOP

ATTEMPT TO SET TAC;
TAC SETTING NOT SUCCESSFUL AFTER SEVERAL ATTEMPT; ALSO ATTEMPT TO SET TAC WITH TUNG

N/U BOP
RIG-UP RIG FLOOR

TOH WITH PROD.TBG
50 STANDS TBG PULLED AND STAND TBG ON DERRICK

PRESSURE TEST BOP RAMS & BLINDS 250 PSI LOW AND 500 PSI HIGH, BOTH HELD FOR 5 MINUTES.
TEST MEET SPECIFICATION

CONTINUE TO TOH WITH PROD. TBG
PULL 38 STANDS OF TBG, STAND TBG ON DERRICK
LAY-DOWN1 MICRO-SUB AND STAND BACK 1 STAND TBG.
UN-SCREW TAC & LAY-DOWN
SECURE WELL FOR THE NIGHT.

CREW TRAVEL OFF LOCATION

WELL SHUT-IN NO ACTIVITY

Report Start Date: 3/5/2014

Com

WELL SHUT-IN NO ACTIVITY

CREW TRAVEL TO LOCATION

REVIEW JSA

INSPECT ELEVATORS AND LIFTING DEVICE
SITP 300 SPI SICP 0 PSI
BLEED WELL DOWN FOR ABOUT 15-20 MINUTES
PUMP 10 BBL EACH ON TBG AND CSG
KILL WELL COMPLETELY

UN-SCREW TAC, SCREW-IN NEW TAC
TIH WITH NEW TAC, MICRO-SUB AND TBG
CONTINUE TO TIH WITH TBG, ABOUT 12 STANDS OF TBG RUN.

..WIND SPEED IS ABOUT 30-35 MPH....
SHUT-DOWN FOR WIND TO DIE DOWN

WAITING ON WIND SPEED TO DIE-DOWN
.... WIND SPEED ABOUT 20-25 MPH....

SHUT-IN WELL AND SECURE

CREW TRAVEL FROM LOCATION

WELL SHUT-IN NO ACTIVITY

Report Start Date: 3/6/2014

Com

WELL SHUT-IN NO ACTIVITY

CREW TRAVEL TO LOCATION

JSA REVIEW & SAFETY MEETING

INSPECT ELEVATORS & LIFTING DEVICE.
OPEN VALVES/RAMS, SICP 500 PSI SITP 25 PSI.
BLEED WELL DOWN FOR 30 MINUTES, PUMP 15 BBL ON CSG AND TBG. WELL KILLED COMPLETELY AND WENT ON VACUUM.

CONTINUE TO TIH WITH PRODUCTION TBG TO 6122'

RIG-DOWN RIG FLOOR, N/D BOP

ATTEMPT TO SET TAC @ 5714'
SEVERAL ATTEMPT TO SET TAC FAILED, BITE INTO TBG WITH TONGS AND TURN SEVERAL TIME, TAC STILL NOT SETTING.
TAKE OUT 1 JNT AND TRY TO SET TAC AGAIN, STILL NOT SETTING.
CONTACT ENGINEER FOR UPDATE.

N/U BOP, RIG-DOWN RIG FLOOR

TOH OF WITH TBG/TAC/BHA, STAND TBG ON THE DERRICK, LAY-DOWN TAC,SAND SCREEN AND PULL PLUG.

....NOTE...
TAC HAS SAND WHEN PULLED OUT. ALSO THE SHEARS PIN FALL OFF AND THE CAP IS OFF.

WAITING ON TAC FROM WEATHERFORD



Summary Report

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Complete
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Com

TIH WITH TBG AND BIT TO PBTD @ 6419'

.....NOTE...
ENGINEER SUGGEST TO CC BEFORE RUNNING NEW TAC.

CONNECT CHICKSON AND LINES
CIRCULATE HOLE WITH BRINE.
PUMP 26 BBL TO BREAK CIRCULATION
PUMP 170 BBL BRINE CIRCULATE,WORK TBG UP & DOWN BETWEEN CIRCULATION, RETURN CLEAN, THEN CIRCULATE 2 BOTTOMS-UP
AFTERWARD.
TOTAL BRINE PUMPED; 260 BBL, LOST ABOUT 86 BBL TO THE FORMATION.

DISCONNECT CHICKSON, TOH WITH 12 STANDS OF TBG, BIT IS HANGING AT 5672' ABOVE TOP PERFS
SHUT-IN WELL AND SECURE FOR THE NIGHT.

CREW TRAVEL FROM LOCATION

WELL SHUT-IN NO ACTIVITY

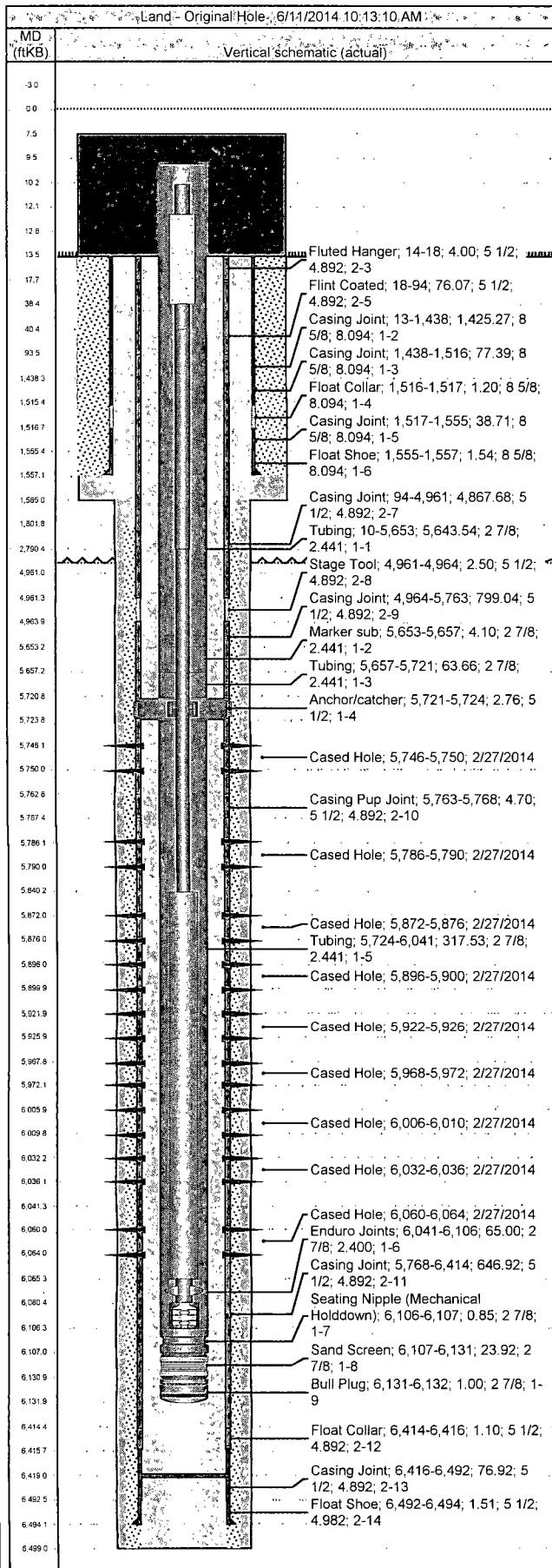


Wellbore Schematic

HOBBS

JUN 16 2014

Well Name NEW MEXICO STATE 'AN' 014	Lease New Mexico 'AN' State	Field Name Vacuum	Business Unit Mid-Continent	RECEIVED
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Job Details

Job Category	Start Date	Release Date
Completion	2/22/2014	2/24/2014
Completion	2/24/2014	3/8/2014

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)
Surface	8 5/8	24.00	J-55		1,557
Production Casing	5 1/2	17.00	L-80		6,494

Tubing Strings

Tubing - Production set at 6,132.0ftKB on 3/7/2014 12:30

Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ftKB)	
Tubing - Production		3/7/2014		6,122.36		6,132.0	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Tubing	178	2 7/8	6.50	L-80	5,643.54	5,653.2	
Marker sub	1	2 7/8	6.50	L-80	4.10	5,657.3	
Tubing	2	2 7/8	6.50	L-80	63.66	5,720.9	
Anchor/catcher	1	5 1/2			2.76	5,723.7	
Tubing	10	2 7/8	6.50	L-80	317.53	6,041.2	
Enduro Joints	2	2 7/8	6.50	L-80	65.00	6,106.2	
Seating Nipple (Mechanical Holddown)	1	2 7/8			0.85	6,107.1	
Sand Screen	1	2 7/8			23.92	6,131.0	
Bull Plug	1	2 7/8			1.00	6,132.0	

Rod Strings

STEEL on 3/8/2014 10:00

Rod Description			Run Date		String Length (ft)		Set Depth (ftKB)	
STEEL			3/8/2014		6,096.00		6,106.3	
Item Des		Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Pony Rod		1	7/8			2.00	12.3	
Polished Rod		1	1 1/2			26.00	38.3	
Pony Rod		1	7/8			2.00	40.3	
Sucker Rod		111	7/8	2.22	Speci al	2,750.00	2,790.3	
Sucker Rod		122	3/4	1.63	Speci al	3,050.00	5,840.3	
Sinker Bar		9	1 5/8	7.05		225.00	6,065.3	
Guided Rod Sub		1	1		Speci al	15.00	6,080.3	
Rod Pump		1	1 3/4			26.00	6,106.3	

Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
2/27/2014	5,746.0	5,750.0	1.0	4	
2/27/2014	5,786.0	5,790.0	1.0	4	
2/27/2014	5,872.0	5,876.0	1.0	4	
2/27/2014	5,896.0	5,900.0	1.0	4	
2/27/2014	5,922.0	5,926.0	1.0	4	
2/27/2014	5,968.0	5,972.0	1.0	4	
2/27/2014	6,006.0	6,010.0	1.0	4	
2/27/2014	6,032.0	6,036.0	1.0	4	
2/27/2014	6,060.0	6,064.0	1.0	4	

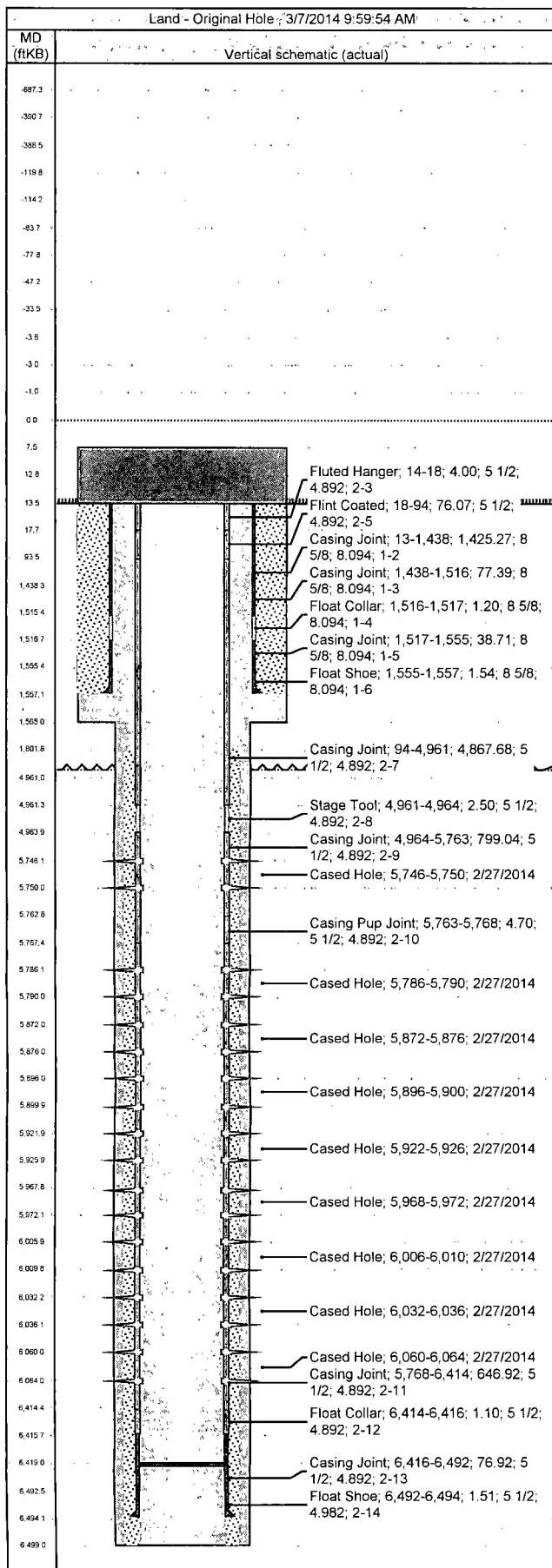
Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Com



Wellbore Schematic

Well Name NEW MEXICO STATE 'AN' 014	Lease New Mexico 'AN' State	Field Name Vacuum	Business Unit Mid-Continent
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Job Details

Job Category	Start Date	Release Date
Completion	2/24/2014	

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)
Surface	8 5/8	24.00	J-55		1,557
Production Casing	5 1/2	17.00	L-80		6,494

Tubing Strings

Tubing set at <depth>ftKB on <dtmrun>

Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ftKB)	
Tubing							
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	

Item Description set at <depth>ftKB on <dtmrun>

Tubing Description			Run Date		String Length (ft)		Set Depth (MD) (ftKB)	
Item Description								
Item Des			Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)

Anchor/catcher set at <depth>ftKB on <dtmrun>

Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ftKB)	
Anchor/catcher							
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	

Tubing set at <depth>ftKB on <dtmrun>

Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ftKB)	
Tubing							
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	

Tubing set at <depth>ftKB on <dtmrun>

Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ftKB)	
Tubing							
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	

Marker sub set at <depth>ftKB on <dtmrun>

Tubing Description			Run Date		String Length (ft)		Set Depth (MD) (ft)KB	
Marker sub								
Item Des		Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)		Btm (ft)KB

Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
2/27/2014	5,746.0	5,750.0	1.0	4	
2/27/2014	5,786.0	5,790.0	1.0	4	
2/27/2014	5,872.0	5,876.0	1.0	4	
2/27/2014	5,896.0	5,900.0	1.0	4	
2/27/2014	5,922.0	5,926.0	1.0	4	
2/27/2014	5,968.0	5,972.0	1.0	4	
2/27/2014	6,006.0	6,010.0	1.0	4	
2/27/2014	6,032.0	6,036.0	1.0	4	
2/27/2014	6,060.0	6,064.0	1.0	4	

Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Com

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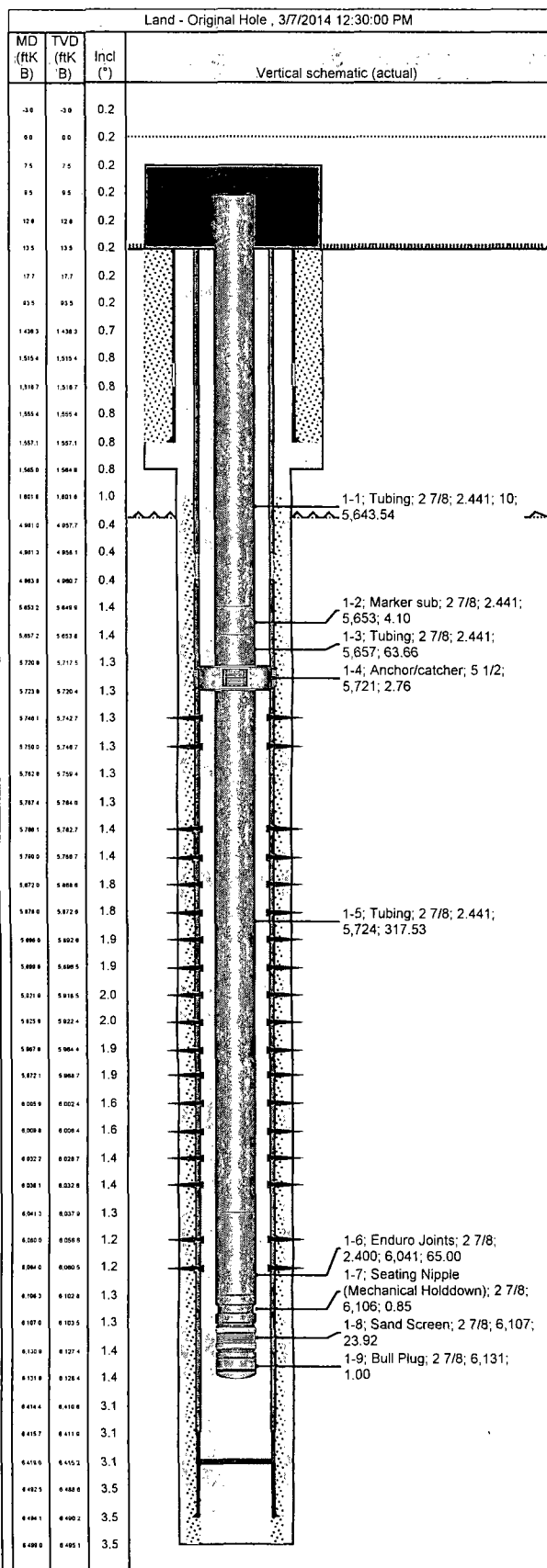
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Tubing Summary

Well Name NEW MEXICO STATE 'AN' 014	Lease New Mexico 'AN' State	Field Name Vacuum	Business Unit Mid-Continent
Ground Elevation (ft) 3,949.00	Original RKB Elevation (ft) 3,962.50	Current RKB Elevation 3,962.50, 1/14/2014	Mud Line Elevation (ft) 0.00 Water Depth (ft) 0.00
Current KB to Ground (ft) 13.50	Current KB to Mud Line (ft) 3,962.50	Current KB to Csg Flange (ft) 13.50	Current KB to Tubing Head (ft)



Tubing Strings									
Tubing Description Tubing - Production		Planned Run? N		Set Depth (MD) (ftKB) 6,132.0		Set Depth (TVD) (ftKB) 6,128.5			
Run Date 3/7/2014		Run Job Complete, 2/24/2014 09:00		Pull Date		Pull Job			
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
178	Tubing	2 7/8	2.441	6.50	L-80		5,643.54	9.6	5,653.2
1	Marker sub	2 7/8	2.441	6.50	L-80		4.10	5,653.2	5,657.3
2	Tubing	2 7/8	2.441	6.50	L-80		63.66	5,657.3	5,720.9
1	Anchor/catcher	5 1/2					2.76	5,720.9	5,723.7
10	Tubing	2 7/8	2.441	6.50	L-80		317.53	5,723.7	6,041.2
2	Enduro Joints	2 7/8	2.400	6.50	L-80		65.00	6,041.2	6,106.2
1	Seating Nipple (Mechanical Holddown)	2 7/8					0.85	6,106.2	6,107.1
1	Sand Screen	2 7/8					23.92	6,107.1	6,131.0
1	Bull Plug	2 7/8					1.00	6,131.0	6,132.0

Rod Strings			
Rod Description STEEL		Planned Run? N	Set Depth (ftKB) 6,106.3
Run Date 3/8/2014		Run Job Complete, 2/24/2014 09:00	Set Depth (TVD) (ftKB) 6,102.8
Pull Date		Pull Job	

Rod Components							
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Pony Rod	7/8			2.00	10.3	12.3
1	Polished Rod	1 1/2		Alloy Steel	26.00	12.3	38.3
1	Pony Rod	7/8			2.00	38.3	40.3
111	Sucker Rod	7/8	Special	Grade 97	2,750.00	40.3	2,790.3
122	Sucker Rod	3/4	Special	Grade 97	3,050.00	2,790.3	5,840.3
9	Sinker Bar	1 5/8			225.00	5,840.3	6,065.3
1	Guided Rod Sub	1	Special	Grade 97	15.00	6,065.3	6,080.3
1	Rod Pump	1 3/4			26.00	6,080.3	6,106.3

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