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District III
1000 Rio Brazos Road, Aztec, NM 87410
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy Minerals and Natural Resources

Form C-101
Revised November 14, 2012

Oil Conservation Division

HOBBES CCD ☐ AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

JUN 27 2014

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

RECEIVED

¹ Operator Name and Address ConocoPhillips Company P. O. Box 51810 Midland, TX 79710		² OGRID Number 217817
		³ API Number 025-32438
⁴ Property Code 31146	⁵ Property Name Santa Fe	⁶ Well No. 135

⁷ Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet from	E/W Line	County
L	31	17S	35E		1743'	South	808'	West	Lea

⁸ Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet from	E/W Line	County

⁹ Pool Information

⁹ Pool Name Vacuum; Blinebry	¹⁰ Pool Code 61850
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Additional Well Information

¹¹ Work Type recomplete	¹² Well Type Oil	¹³ Cable/Rotary	¹⁴ Lease Type State	¹⁵ Ground Level Elevation 3984' GR
¹⁶ Multiple No	¹⁷ Proposed Depth 8052'	¹⁸ Formation Vacuum; Blinebry	¹⁹ Contractor	²⁰ Spud Date 03/02/1994
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

²¹ Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
surf	12 1/4"	8 5/8"	24#	1500'	850 sx	0
production	7 7/8"	5 1/2"	15.5 & 17#	8052'	835 sx	0

Casing/Cement Program: Additional Comments

procedure attached to perf @ 6540'-7274' set RBP @ 7400' above Drinkard

²² Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/> , if applicable. Signature: <i>Rhonda Rogers</i> Printed name: Rhonda Rogers Title: Staff Regulatory Technician E-mail Address: rogerr@conocophillips.com Date: 05/12/2014	Phone: (432)688-9174	OIL CONSERVATION DIVISION Approved By: <i>[Signature]</i> Title: Petroleum Engineer Approved Date: 06/27/14 Expiration Date: 06/27/16 Conditions of Approval Attached
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JUN 30 2014

Santa Fe 135
API #30-025-32438
Recompletion

Recommended Procedure

1. MIRU pulling unit. Kill well.
2. Unseat pump & TOOH w/ rods and pump. NDWH, NUBOP. Test BOP.
3. Release tubing anchor & TOOH w/ tubing.
4. PU & RIH w/ bit and scraper sized for 5 ½" 17# K-55 Casing to PBTD. If fill is present clean out below bottom perf @ 7,684'. Circulate well clean
5. TOOH and lay down bit & scraper.
6. RIH w/ BP & set @ 7,400' above Drinkard perfs
7. RIH w/ perf guns and shoot stage #1 @ 7,124-7,274. Frac stage #1.
8. RIH w/ BP & set @ 7,000'
9. RIH w/ perf guns and shoot stage #2 @ 6,710-6,825'. Frac stage #2.
10. RIH w/ BP & set @ 6,635'
11. RIH w/ perf guns and shoot stage #3 @ 6,540-6,560. Frac stage #3.
12. Retrieve/drill frac plugs and leave BP over Drinkard.
13. RDMO. Commingle the Blinbry & Drinkard upon receipt of DH permit.