Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERCED HODDS BUREAU OF LAND MANAGEMENT CD HODDS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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SUNDRY N	IOTICES	AND	REPO	PRTS	ON I	WELLS	_
not use this							
ndoned well							

Lease Serial No. NMLC060199B

Do not use the abandoned we	6. If Indian, Allottee or Tribe Name									
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.									
1. Type of Well Gas Well Oth	8. Well Name and No. MALJAMAR SWD 30 2									
Name of Operator     COG OPERATING LLC	EIVED	9. API Well No. 30-025-40310-00-X1								
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	0 W ILLINOIS AVENUE Ph	Phone No. (include area code) 1: 432-685-4332		10. Field and Pool, or SWD	Exploratory					
4. Location of Well (Footage, Sec., T		11. County or Parish, and State								
Sec 30 T17S R32E SENE 133 32.809073 N Lat, 103.799193		LEA COUNTY, NM								
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF N	NOTICE, RE	PORT, OR OTHE	R DATA					
TYPE OF SUBMISSION		ACTION								
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		■ Water Shut-Off					
_	` 🗖 Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity					
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		Other					
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	▼ Temporarily Abandon							
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug Back	■ Water Disposal							
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  COG Operating LLC respectfully requests to TA this well.  This is a new SWD wellbore where we encountered a hydrocarbon flow from the anticipated dispoal interval. This wellbore is being used in negotiations with other operators to aquire a mineral lease or pursue as a disposal well in a different stratigraphic interval.  TA Procedure:  SEE ATTACHED FOR CONDITIONS OF APPROVAL  We will contact the BLM to schedule MIT.  APPROVAL BY STATE  WBD attached.  Casing Cement Circ. +3 Surface X 3 No Perforation of the foregoing is true and correct.										
	Electronic Submission #2496 For COG OPE Immitted to AFMSS for process CASTILLO	RATING LLC, sent to the H	lobbs 06/19/2014 (14							
Trainc(Trinearypeary TANTOTA	OASTILLO.	THE THEFA								
Signature (Electronic S	Submission)	Date 06/13/20	014		KV.					
A	THIS SPACE FOR F	EDERAL OR STATE	OBFICE US	<u> </u>	16					
Approved By  Conditions of approval, if any are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second second conduct that the second conduct is second to the second conduct that the second conduct is second conduct to the second conduct that the second conduct	nitable title to those rights in the subject operations thereon.	ect lease Office	JUN 2	2014	Date agency of the United					
States any false, fictitious or fraudulent	statements or representations as to an	y matter within its jurisdiction!	NAKEORAN H	<u>LLU OFFICE</u>	, , , , , , , , , , , , , , , , , , , ,					

#### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### 6/26/2014 Approved subject to conditions of approval.

#### Temporary Abandonment of Wells on Federal Lands Conditions of Approval

- 1. This well is approved for TA for a period of 6 months after 12/26/2014 this well must be online or NOI to P&A submitted.
- 2. The casing for this well was never perforated so there is no requirement for a bridge plug all three casing strings have cement circulated to the surface.
- 3. MIT must be scheduled within 30 days. JDB
- 4. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
- 5. File subsequent report and attach a clear copy or the original of the pressure test chart.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.

## COG Operating LLC

### Lease & Well # Maljamar SWD 30 #2

