Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

la.		FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010			
"IURDA J	Expires: July 51, 2010				
- 202 C	Cegse Serial No.	BHL: NMLC061863A			

BUREAU OF LAND MANAGEMENT MAR 12 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. RECEIVED 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Trionyx 6 Fed 5H Oil Well Gas Well Other 9. API Well No. 30-025-40045 2. Name of Operator
Devon Energy Production Company, L. 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 333 West Sheridan, Oklahoma City, OK 73102 405-228-4248 Wildcat; Bone Spring 4. Location of Well (Footage, Sec., T.R.M., or Survey Description) 200" FSL & 2310" FEL Unit, Sec 6, T25S, R32E 11. Country or Parish, State 306" FNL & 2331" FEL Unit , Sec 6, T25S, R32W PP: 262" FSL & 2266" FEL Lea. NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Production (Start/Resume) Acidize Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity ✓ Other Completion Report Casing Repair New Construction Recomplete Subsequent Report Plug and Abandon Temporarily Abandon Change Plans Final Abandonment Notice Convert to Injection Plug Back Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/4/13-1/9/14: MIRU WL & PT. TIH w/pump through frac plug and guns. Set plug @ 14,623". Perf Bone Spring, total 624 holes. Frac'd 11535'-14852' in 13 stages. Frac totals 38,987g 15% HCL, 749,728 #100 MESH, 772,752# 40/70 sand, 309,298# SCL. DO plugs @ CO to PBTD 14883'. 2-7/8" L-80 tbg, set @ 9064'. TOP.

		ACC	EPTED	FOI	R REC	CRD
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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Gwyn Smith Tit	Regulatory Compliance	Analyst	None PLAU OF L	AND M	1ANAGEM	ENT
Signature Augustus Da	(CARLBBAI			
THIS SPACE FOR FEDERA	L OR STATE OFFICE	JSE				
Approved by	Petroleum Engineer		Date J	UL	0 1 20	14
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office			Ka		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	knowingly and willfully to make to	o any departn	nent or agency	of the Ur	nited States an	ny false,

(Instructions on page 2)