| Submit 1 Copy To Appropriate District   | State of New Mexico  |                                   | Form C-103   |  |
|---|--|-----------------------------------|--|--|
| Office  District I – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283  | rgy, Minerals and Natural Res  | ources                            | Revised July 18, 2013  |  |
| 1625 N. French Dr., Hobbs, NM 88240<br><u>District II</u> – (575) 748-1283  |  | WELL API NO. 30-025-41602         |  |  |
| District II – (575) 748-1283<br>811 S. First St., Artesia, NM 88210<br>District III – (505) 334-6178  | 2011 CONSERVATION DIVIS  | SION 5. Indicate Type of          | of Lease   |  |
| District III – (505) 334-6178 JUN 2 1000 Rio Brazos Rd., Aztec, NM 87410  |  | · STATE [                         | ⊠ FEE □  |  |
| District <u>IV</u> – (505) 476-3460   | Santa Fe, NM 87505   | 6. State Oil & Ga                 | s Lease No.  |  |
| 1220 S. St. Francis Dr., Santa Fe, NM RECE 87505  | AED  | VO-7363                           |  |  |
|   | S AND REPORTS ON WELLS   | 7. Lease Name or                  | Unit Agreement Name  |  |
| (DO NOT USE THIS FORM FOR PROPOSAL  |  |                                   | ait 🛴  |  |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)   |  | 8. Well Number                    |  |  |
| 1. Type of Well: Oil Well Gas Well Other  |  | 8H                                |  |  |
| 2. Name of Operator   |  |                                   | 9. OGRID Number  |  |
| Yates Petroleum Corporation (   |  | 025575                            | 025575<br>10. Pool name or Wildcat   |  |
| 3. Address of Operator<br>105 South Fourth Street, Artesia, NM 88210  |  | l l                               | Triste Draw; Bone Spring, East   |  |
|   | 88210  | Triste Diaw, Bollo                | Spring, East   |  |
| 4. Well Location Unit Letter D: 50  | feet from the North line   | e and 450 feet from               | the West line  |  |
| Unit Letter M 330   |  | e and $\frac{450}{450}$ feet from |  |  |
|   |  | ****                              |  |  |
| Section 33  | Township 24S Range  1. Elevation (Show whether DR, RKB, I  | 33E NMPM Lea                      | County /   |  |
|   | 3,480°   | (1, OK, etc.)                     |  |  |
|   | 3,.00  |                                   |  |  |
| 12 Check Apr  | propriate Box to Indicate Nature of  | of Notice. Report or Other        | Data   |  |
|   |  |                                   |  |  |
| NOTICE OF INTE  |  | SUBSEQUENT RE                     |  |  |
| PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING  |  |                                   |  |  |
| TEMPORARILY ABANDON   |  |                                   |  |  |
| PULL OR ALTER CASING  |  |                                   |  |  |
| DOWNHOLE COMMINGLE  |  |                                   | and the second s |  |
| CLOSED-LOOP SYSTEM -  | A SET IN A TURE  | R: Production casing              |  |  |
| OTHER:  |  | it. I roddollori odollig          |  |  |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of    |  |                                   |  |  |
| proposed completion or recompletion.  |  |                                   |  |  |
|   |  |                                   |  |  |
| 6/1/14 – Drilled to 10,592' KOP and continued drilling directional. Drilled to 11,362' reduced hole to 8-1/2" and resumed drilling.   |  |                                   |  |  |
| 6/8/14 - Reached TD 8-1/2" to 15,868'.  |  |                                   |  |  |
| 6/10/14 - Set 5-1/2" 17# P-110 BT&C casing at 15,815'. Float collar set at 15,767'. Cemented with 651 sacks LiteCrete + 0.2% D046 +   |  |                                   |  |  |
| 0.3% D065 + $0.3%$ D167 + $2%$ D174 + $0.02$ gal/sx D177 + $0.05%$ D208 + $0.4%$ D800 (yld 2.45, wt 9.7). Tailed in with 1550 sacks TXI + $3#/sx$ D042 + $0.2%$ D046 + $0.1%$ D065 + $5%$ D154 + $2%$ D174 + $0.2%$ D238 + $0.8%$ D800 (yld 1.36,wt 13.5) |  |                                   |  |  |
| + 3#/5X D042 + 0.276 D040 + 0.176 D003 + 376 D134 + 276 D174 + 0.276 D236 + 0.676 D600 (yid 1.30, wt 13.3)  |  |                                   |  |  |
|   |  |                                   |  |  |
|   |  |                                   |  |  |
|   |  |                                   |  |  |
| 6 15  |  |                                   |  |  |
| Spud Date: 5/12/14  | Rig Release Date:  | 6/12/14                           |  |  |
|   |  |                                   |  |  |
|   | i de la constante de la consta | - loosed day and halise           |  |  |
| I hereby certify that the information abo   |  |                                   | and the state of t |  |
| The state of the state of the   | ng jawa en ji new enem essa e  |                                   | ी भारतानुष्ठाची कार्या अवस्त है करान   |  |
| SIGNATURE DULLA 100   | TITLE Regulatory   | Reporting Technician DATE         | June 17, 2014  |  |
|   |  |                                   |  |  |
| Type or print name Laura Watts  | E-mail address: laura@ya   | atespetroleum.com PHON            | E: <u>575-748-4272</u>   |  |
| For State Use Only  |  |                                   |  |  |
|   |  | oleum Engineer                    | 01/17/14   |  |
| APPROVED BY:  | TITLE  | DA                                | TE <u>96/2///9</u>   |  |
| Conditions of Approval (itany):   | E-PERMITTING - CSNG MB   |                                   |  |  |
|   | P&ATA<br>COMP NEW WELL   |                                   |  |  |
| •   |  |                                   | JUL 0 1 2014   |  |
|   | LOC CHG  |                                   | IIII Q I LUIA  |  |
|   |  |                                   | <b>3</b> 02  |  |