

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 26 2014

RECEIVED

WELL API NO.
30-025-37446

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
North Hobbs (G/SA) Unit
Section 19

8. Well No. 633

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>G</u> : <u>2290</u> Feet From The <u>North</u> Line and <u>1410</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3668' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

E-PERMITTING - CSNG	SUBSEQUENT REPORT OF:
PERFOR P&A _____ TA _____ <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPOR COMP _____ NEW WELL _____ <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR LOC CHG _____ PERFS <u>KE</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <u>CHART</u> <input type="checkbox"/>	OTHER: _____ <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU.
- RU wire line & perforate tubing @4168'. RD wire line.
- ND wellhead/NU BOP.
- POOH w/tubing and injection packer.
- RIH w/bit & drill collars. Tag @4427'. NU stripper head & power swivel. Drill on iron sulfide. Push CIBP from 4352' to 4427'. Drill on CIBP from 4427-4428 and push down to 4436'. Drill on CIBP from 4436-4438'. Drill on float collar from 4438-4439' and drill on cement from 4439-4485' (new TD). Circulate well clean. ND stripper head and power swivel. POOH w/bit & drill collars.
- RU wire line & perforate well @4390-4403', 4408-13', 4416-22', 4427-32', 4437-43', 4449-51', 4456-64', 4468-77'. RD wire line.
- RIH w/treating packer set @4387'. RU Warrior acid truck and pump 500 gal of 15% NEFE acid with 1000# of rock salt block. Communicated and did not break down lower perfs. Moved packer to 4446'. Spotted 1000 gal of 15% NEFE acid. Got lower perfs to break. Flush csg with 100 bbl brine water. RD Warrior acid truck. POOH w/packer.

see attached sheet for additional information

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 06/25/2014
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 6/30/2014
CONDITIONS OF APPROVAL IF ANY:

JUL 02 2014

NHU 19-633 API #30-025-37446

8. RIH w/bit. Tag @4468'. RU power swivel and stripper head. Clean out salt from 4468-4485'. Circulate clean. POOH w/bit. RD power swivel and stripper head.
9. RIH w/PPI packer. RU Warrior wire line and perform PPI acid job with 700 gal of 15% NEFE acid. Flush with brine water and circulate clean. RD Warrior. POOH w/PPI packer.
10. RIH w/dual injection packers set on 129 jts of 2-7/8" tubing. Arrowset I-X Double grip packer set @4227' KTC Hydraulic Tandem packer set @4360'.
11. ND BOP/NU well head.
12. Test casing to 540 PSI for 30 minutes and chart for the NMOCD.
13. RDPU & RU. Clean location and return well to injection.

RUPU 04/05/2014

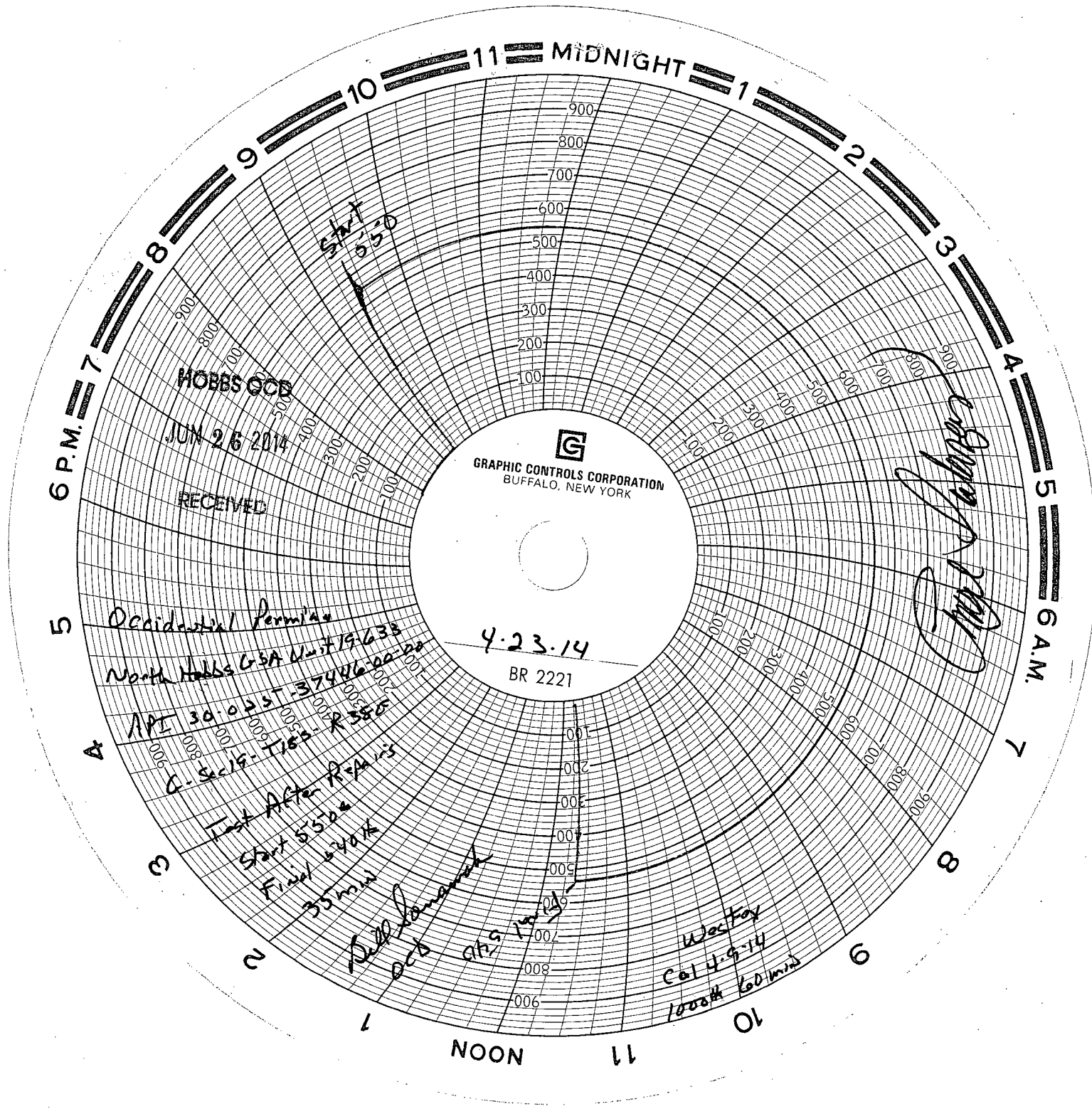
RDPU 04/23/2014

Found packers were set at incorrect depths.

1. RUPU & RU.
2. RU wire line & perforate tubing @4165'. RD wire line.
3. ND wellhead/NU BOP.
4. POOH w/tubing.
5. Latched onto packers and reset on 126 jts of 2-7/8" tubing. Arrowset I-X Double grip set @4239'. KTC Hydraulic Tandem packer set @4308'.
6. ND BOP/NU wellhead.
7. Test casing to 620 PSI for 30 minutes and chart for the NMOCD. Witnessed by Mark Whitaker w/NMOCD.
8. RDPU & RU. Clean location and return well to injection.

RUPU 05/08/2014

RDPU 05/13/2014



HOBBS GCD

JUN 26 2014

RECEIVED

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BR 2221

Occidental Permian

North Hobbs GSA Unit 19-633

API 30-025T-37486-00-00

C. Sec 15- T185- R585

Test After R-A is

Start 5500

Final 6400

35 min

Dell Lomax

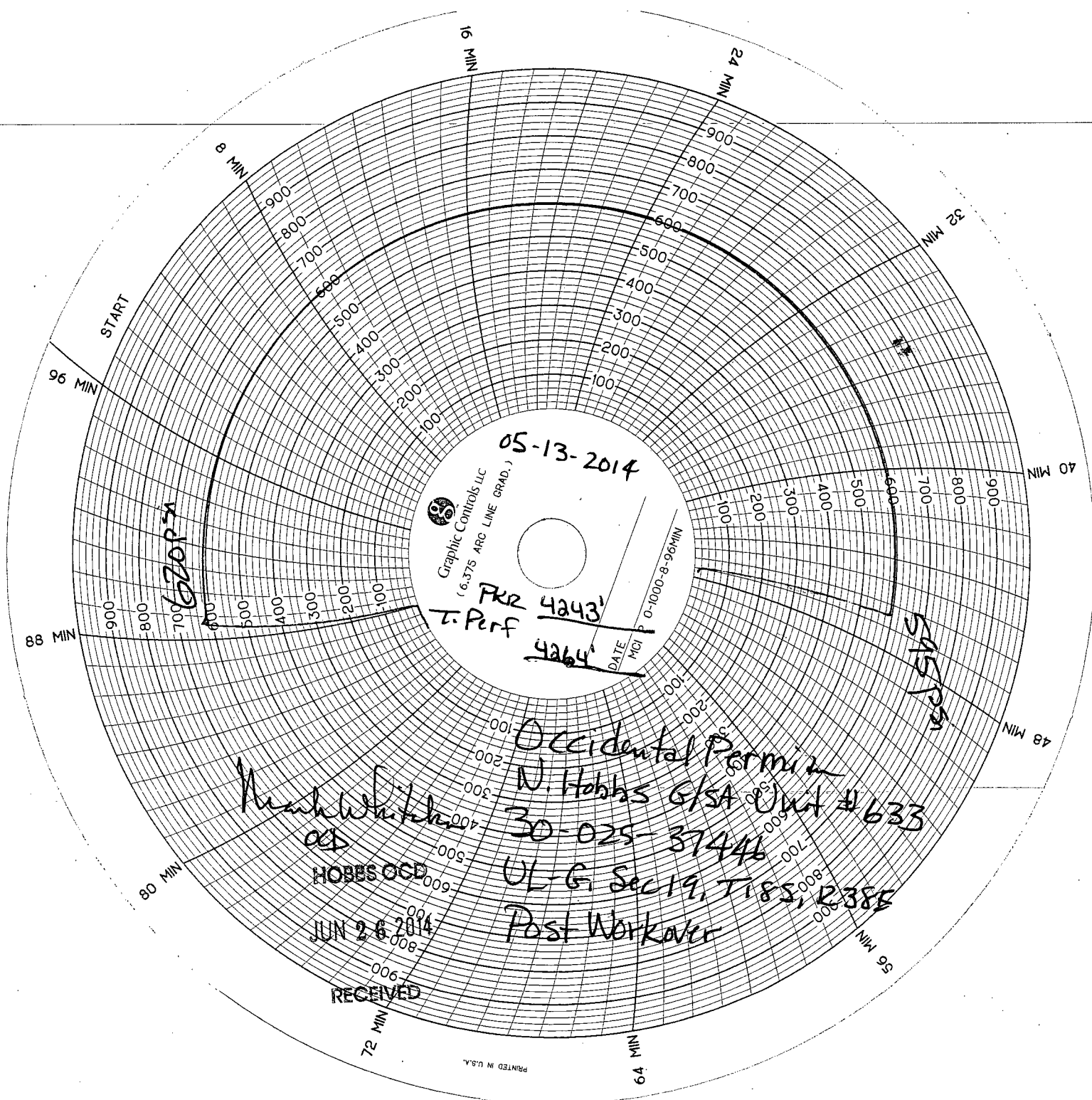
Oct

9th 1963

Westray

Cal 4-9-14

1000th 60 min



Graphic Controls LLC
(6.375 ARC LINE GRAD.)

05-13-2014

PKR 4243'
T. Perf 4264'

DATE MCI P 0-1000-8-96MIN

Mark White
OCD

HOBES OCD

JUN 26 2014

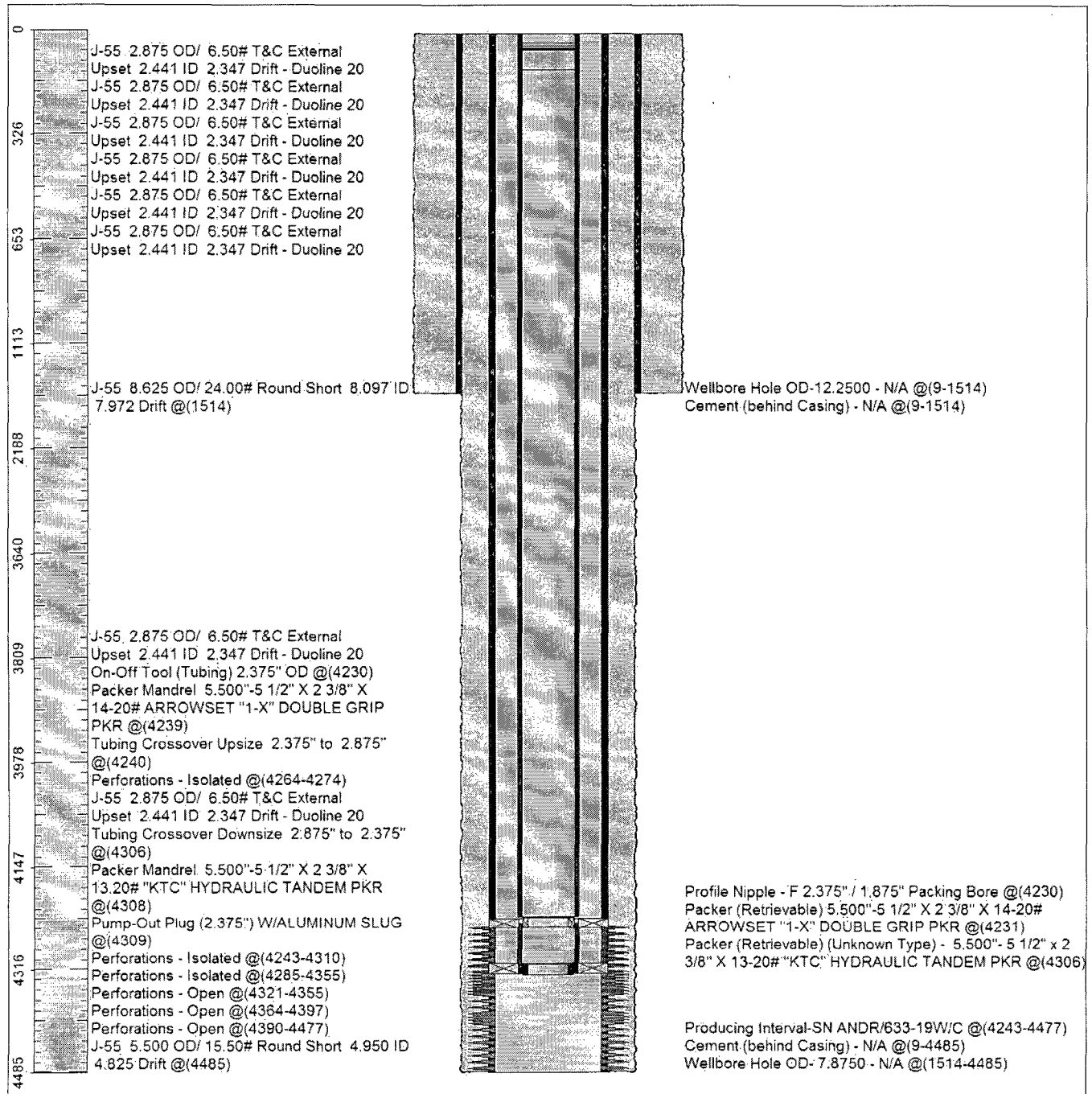
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Occidental Permian
N. Hobbs G/SA Unit #633
30-025-37446
UL-G Sec 19, T18S, R38E
Post Workover

PRINTED IN U.S.A.

June 5, 2014

Work Plan Report for Well:NHSAU 633-19



Survey Viewer