

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUL 02 2014

WELL API NO. 30-025-34144
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E1673
7. Lease Name or Unit Agreement Name State 33
8. Well Number 2
9. OGRID Number 16696
10. Pool name or Wildcat Gruma Ridge Morrow, East

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter F: 1980 feet from the north line and 2310 feet from the west line  
Section 33 Township 21S Range 3SE NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING

PERFOR: P&A NR

P&A R

ION ☐

TEMPOR: INT to P&A

PULL OR: CSNG

CHG Loc

DOWNH: TA PM

CLOSED:

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: TA - MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/15/14 MIRU

5/16/14 Pump brine to kill well

5/19/14 NDWH, NU BOP, rel pkr, well started to flow, pump 10# brine.

5/20/14 Circ hole w/ 10#@ bring, start to POOH w/ tbg.

5/21/14 Continue to POOH w/ tbg, WO WL.

5/22/14 RIH w/ gauge ring to 12500', POOH. RIH w/ CIBP & set @ 12476', POOH, dump bail 4sx cmt, POOH, RD WL. Loaded and test csg to 500#, lost 200# in 10min.

5/23/14 RU testers, pressure up to 500#, leaked off 300# in 5 min. RIH w/ pkr, teste csg, tested good from 7689' up and 9537' down, leak is between 7689-9537'.

5/27/14 isolate csg leak to 9229-9260', EIR @ 1/2 BPM @ 600#, rel pkr, POOH.

5/28/14 RIH & set RBP @ 9136', load and test csg to 500#, held good, circ hole w/ pkr fluid. ND BOP, NU WH

5/29/14 RU pump truck, pressure up & chart to 500# for 30min, dropped to 480#, witnessed by Bill Sonnamaker-NMOCD. RDPU.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Sr. Regulatory Advisor

DATE

6/30/14

Type or print name

David Stewart

E-mail address:

david\_stewart@oxy.com

PHONE:

432-685-5717

For State Use Only

APPROVED BY:

TITLE

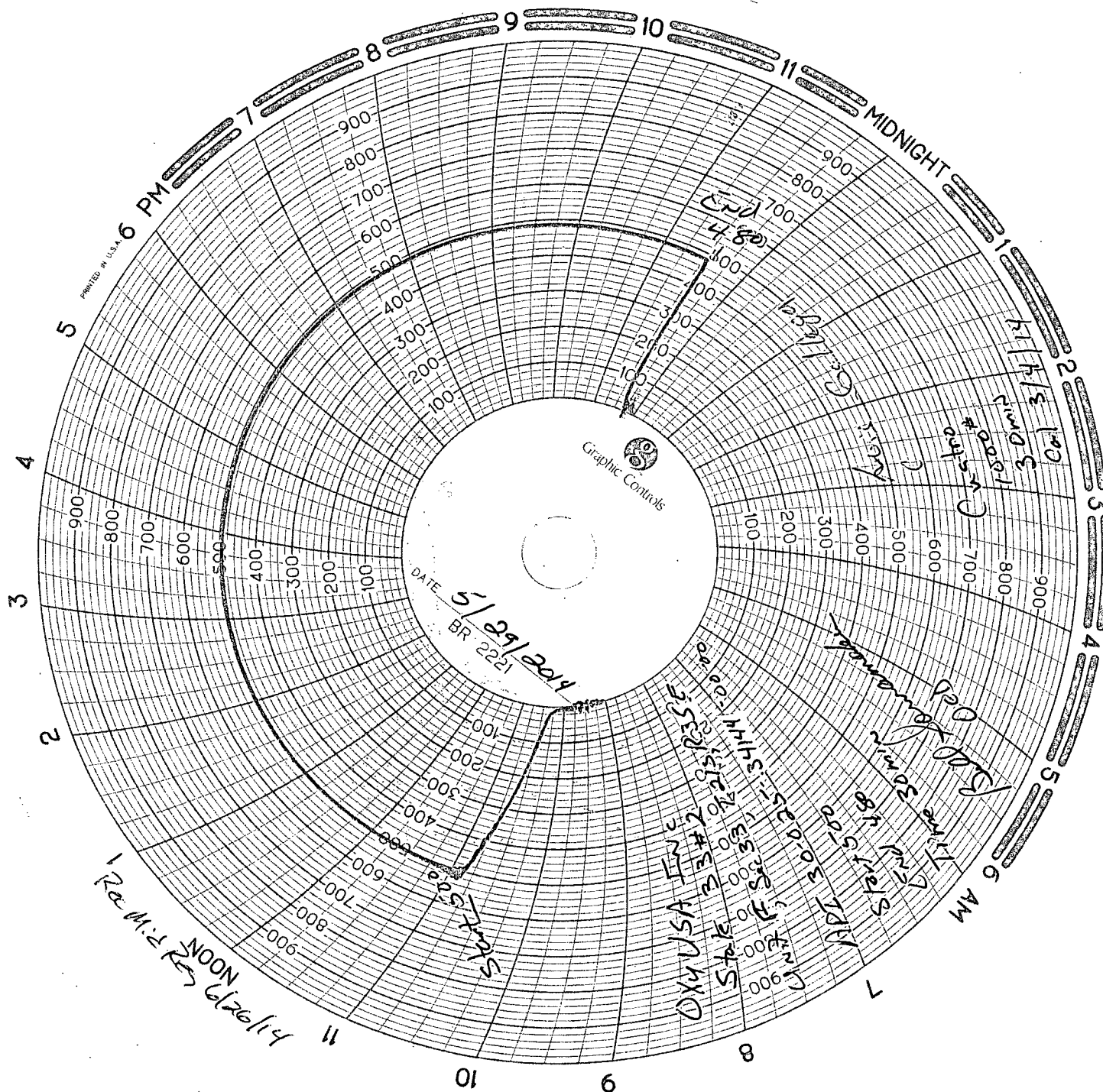
Dist Supervisor

DATE

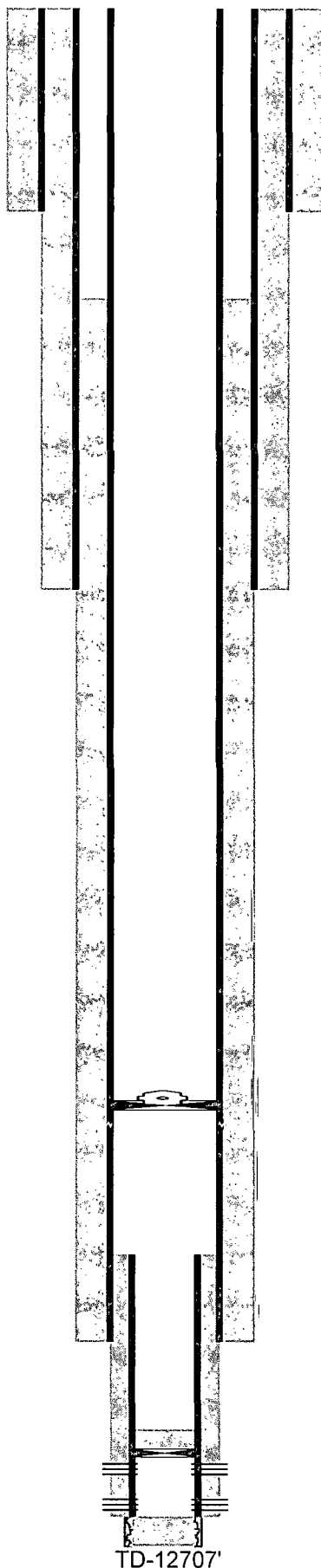
7/2/2014

Conditions of Approval (if any):

JUL 02 2014



OXY USA Inc. - Current  
State 33 #2  
API No. 30-025-34144



17-1/2" hole @ 1118'  
13-3/8" csg @ 1118'  
w/ 950sx-TOC-Surf-Circ

12-1/4" hole @ 4850'  
9-5/8" csg @ 4850'  
w/ 1705sx-TOC-Surf-Circ

RBP @ 9136'

Csg lk @ 9229-9260'

8-3/4" hole @ 11115'  
7" csg @ 11115'  
w/ 1250sx-TOC-2798'-Calc

6-1/8" hole @ 12671'  
4-1/2" liner @ 10731-12666'  
w/ 220sx-TOC-10731'-Circ

CIBP @ 12476' w/ 4sx cmt

Perfs @ 12526-12535' Sqz w/ 100sx cmt - 2005  
Perfs @ 12654-12658'  
OH @ 12666-12707'

TD-12707'