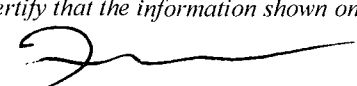


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>HOBBBS OGD</b> State of New Mexico Energy, Minerals and Natural Resources <b>JUN 18 2014</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>RECEIVED</b>		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-41613		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. N/A		5. Lease Name or Unit Agreement Name W A Weir B (302376)	
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number:  007			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Apache Corporation			9. OGRID 873		
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			11. Pool name or Wildcat Monument; Abo (46970)		
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	B	26	19S	36E	
BH:					
13. Date Spudded 03/15/2014	14. Date T.D. Reached 03/22/2014	15. Date Rig Released 03/23/2014	16. Date Completed (Ready to Produce) 04/15/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3677' GR
18. Total Measured Depth of Well 7800'		19. Plug Back Measured Depth 7755'		20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CNL/Rt Explorer GRL/Dig.Acoust./CAL
22. Producing Interval(s), of this completion - Top, Bottom, Name Abo 7106'-7452'					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1285'	12-1/4"	491 sx Class C	
5-1/2"	17#	7800'	7-7/8"	1600 sx Class C	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					7527'
26. Perforation record (interval, size, and number) Abo 7106'-7452'; (2 SPF, 256 holes) Producing			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 7106'-7452'    12,726 gals acid		
<b>28. PRODUCTION</b>					
Date First Production 04/15/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit		Well Status (Prod. or Shut-in) Producing	
Date of Test 06/06/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 40	Gas - MCF 48
				Water - Bbl. 22	Gas - Oil Ratio 1200
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 39
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.
31. List Attachments Inclination Report, C-102, C-103, C-104 & RCB-GRCCCL log (All other logs submitted 03/27/2014)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude			Longitude		
			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Fatima Vasquez		Title Regulatory Analyst II	
E-mail Address Fatima.Vasquez@apachecorp.com				Date 06/16/2014	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2650'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2928'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3458'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3827'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4219'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5272'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5365'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5998'	T. Gr. Wash	T. Dakota	
T. Tubb 6549'	T. Delaware Sand	T. Morrison	
T. Drinkard 6806'	T. Bone Springs	T. Todilto	
T. Abo 7013'	T. Rustler 1233'	T. Entrada	
T. Wolfcamp	T. Tansill 2510'	T. Wingate	
T. Penn	T. Penrose 3588'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology