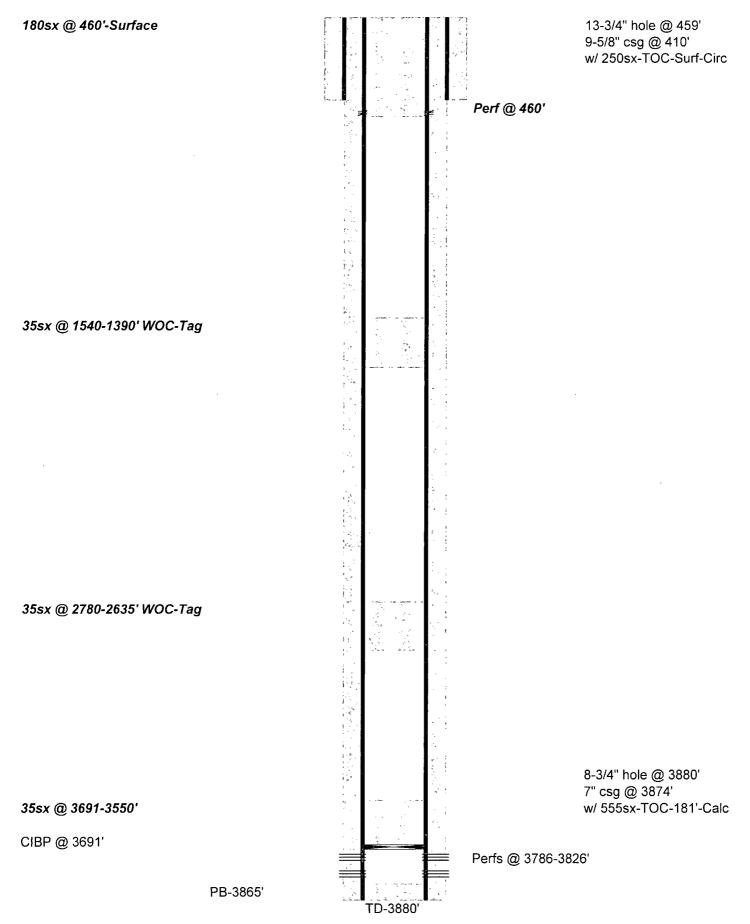
Submit I Copy To Appropriate District Office HOBBS OCD State of New Mexico	Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.
$\frac{\text{District II}}{\text{District II}} = (575) 748-1283 \qquad \text{JUL } 1 4 2014 \text{ CONSERVATION DIVISION}$	30-025-05839
811 S. First St., Artesia, NM 88210 CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE 6. State Oil & Gas Lease No.
District IV – (505) 476-3460 RECEIVED Santa Fe, NW 87505 1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	East Eumont Unit
1. Type of Well: Oil Well Gas Well Other Injection	8. Well Number 96
2. Name of Operator	9. OGRID Number
OXY USA WTP Limited Partnership 3. Address of Operator	192463 10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710	Eumont rates IR Qn
4. Well Location	
Unit Letter K: 2310 feet from the South line and 2310 feet from the west line	
Section 35 Township 195 Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) ろっちょく	
12. Check Appropriate Box to Indicate Nature of Notice, F	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON I REMEDIAL WORK ALTERING CASING	
PULL OR ALTER CASING I MULTIPLE COMPL CASING/CEMENT	— — —
CLOSED-LOOP SYSTEM	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
TD-3880' PBTD-3691' Perfs-3786-3826' CIBP-3691'	
9-5/8" 32.3-40# csg @ 410' w/ 250sx, 13-3/4" hole, TOC-Surf-Circ	
7" 23# csg @ 3874' w/ 555sx, 8-3/4" hole, TOC-181'-Calc	
1. RIH & tag CIBP @ 3691', M&P 35sx cmt to 3550' 2. M&P 35sx cmt @ 2780-2635' WOC-Tag	The Oil Conservation Division
2. Mar 553x cmr @ 2780-2035 WOC-Tag	UST BE NOTIFIED 24 Hours
4 Perf @ $460'$ solve the surface	or to the beginning of operations
10# MLr between plugs	or to the beginning of operations
Above ground steel tanks will be utilized.	ین بند بزر
	· · · · · · · · · · · · · · · · · · ·
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	and belief
Thereby certify that the information above is the and complete to the best of my knowledge	
SIGNATURE TITLE Sr. Regulatory Advisor DATE 7/10/19	
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@oxy.com</u> PHONE: <u>432-685-5717</u>	
For State Use Only No. How The	
APPROVED BY: MULTICLE VISC. Supervisor DATE 115/2019	
Conditions of Approval (if any):	
JUL	L = 2014 (

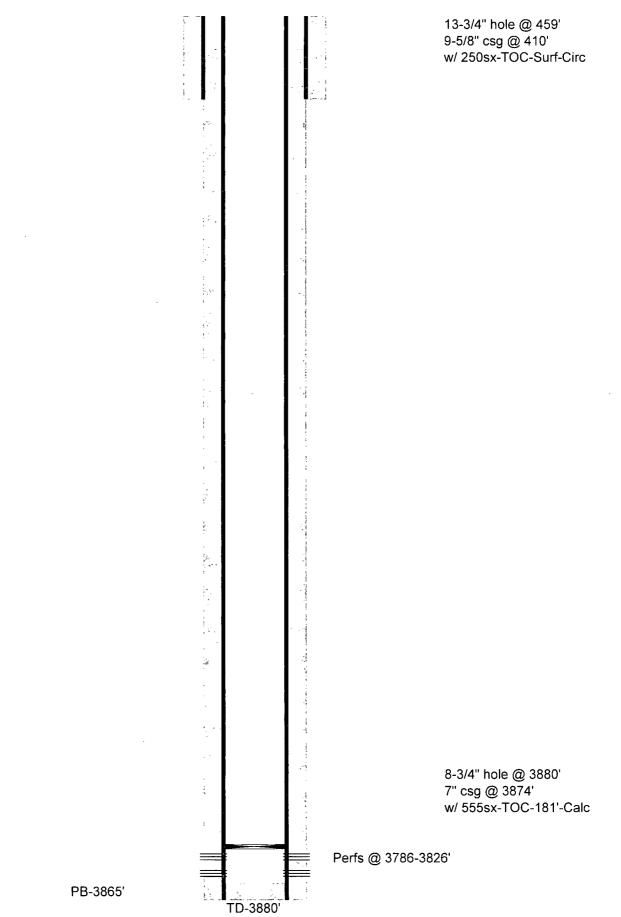
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OXY USA WTP LP - Proposed East Eumont Unit #96 API No. 30-025-05839

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OXY USA WTP LP - Current East Eumont Unit #96 API No. 30-025-05839



CIBP @ 3691'