

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22772
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u> HOBBS OCD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No. 24695
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705		7. Lease Name or Unit Agreement Name: Stuart Langlie Mattix Unit
4. Well Location Unit Letter <u>A</u> : <u>100</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>10</u> Township <u>25-S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 126
RECEIVED 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3139' KB		9. OGRID Number 111 11 2014
10. Pool name or Wildcat Langlie Mattix 7 RVRS Queen		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed procedure to P&A SLMU #126 attached.
 Thank you.

Thank you!

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Rathjen TITLE Regulatory Analyst DATE 07/08/2014
 Type or print name Brenda F Rathjen E-mail address: brenda.rathjen@energen.com PHONE 432-688-3323

For State Use Only
 APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 7/15/2014
 Conditions of Approval (if any):

JUL 15 2014

SLMU #126
Stuart Langlie Mattix Unit
Lea County, NM
100' FNL and 660' FEL
Sec 10, T25S, R37E
API — 30-025-22772
Completion Date: 1968

Plug & Abandon Procedure

- 1 MIRU Well Service Unit. NDWH, NU BOP.
- 2 RIH and tag CIBP @ 3183'. Spot 35 sxs cement on CIBP. WOC & tag.
- 3 Circulate hole to mud laden fluid
- 4 ~~Perforate at 2425' and squeeze with 25 sxs cement, WOC & tag.~~ ^{SPT}
- 5 Perforate at 1400' and squeeze with ~~25~~ ³⁵ sxs cement, WOC & tag. Leave TOC +/- ~~1200'~~ ^{1100'} ₆₀
- 6 ~~Perforate at 1,125' and squeeze with 25 sxs cement, WOC & tag.~~ ^{OMIT}
- 7 Perforate at 315'. Squeeze and circulate cement to surface.
- 8 Cut off all casing strings at base of cellar or 3' below restored ground level.
- 9 Cover wellbore with metal plate welded in place or with cement cap.
- 10 Erect capped abandonment marker inscribed with well information.
- 11 Cut off dead man anchors and fill in cellar.
- 12 Clean and restore location to natural condition and fulfill any and all regulatory requirements.

Prepared by: RL Adams
2/5/2014

MORGAN

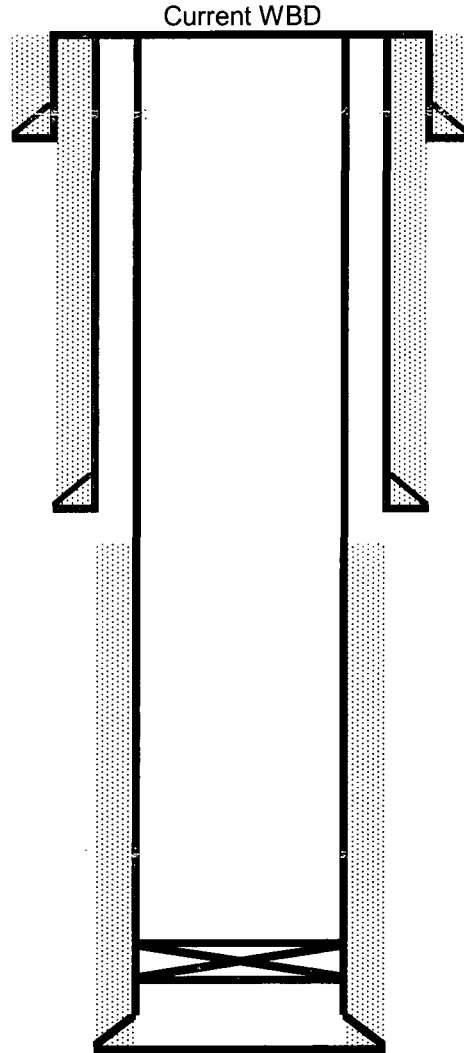
RESOURCES

SLMU #126

Stuart Langlie Mattix Unit
Lea County, New Mexico

100' FNL and 660' FEL
Sec 10, T25S, R37E
API — 30-025-22772

Spud Date:	10/17/68	KB:	3139'	TD:	3530'
Completion Date:	11/1/68	GL:	3127'	PBTD:	3183' (CIBP)



Surface Casing:
8-5/8" 24# csg @ 1299' w/200 sx

CIBP Set @ 3183' (05/14)
3292'-3448' 2 JSPF - (1968)

Production Casing: 5-1/2", 14#
@ 3530' w/200 sx

PBTD:
TD: 3530'

TOC - 1984'

Current WBD

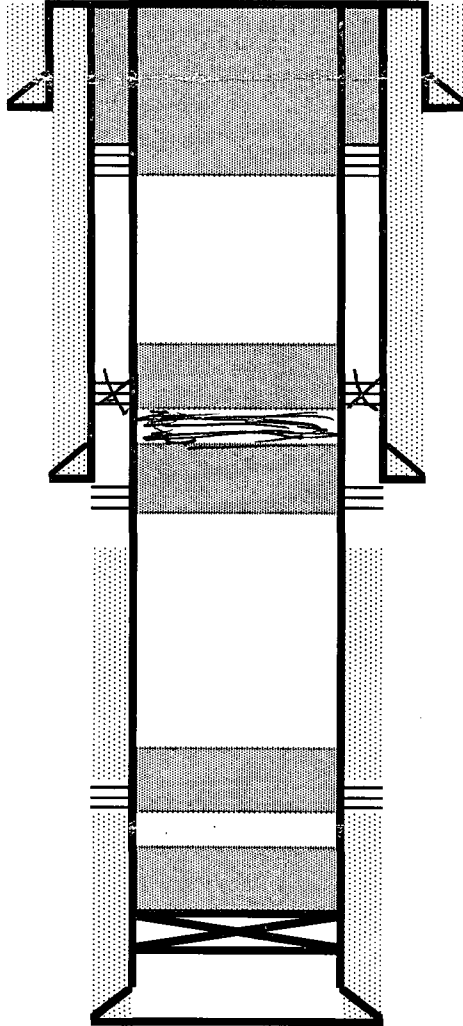
MORGAN

R E S O U R C E S

SLMU #126
 Stuart Langlie Mattix Unit
 Lea County, New Mexico
 100' FNL and 660' FEL
 Sec 10, T25S, R37E
 API — 30-025-22772

Spud Date: 10/17/68	KB: 3139'	TD: 3530'
Completion Date: 11/1/68	GL: 3127'	PBTD: 3183' (CIBP)

Proposed WBD



Surface Casing:
 8-5/8" 24# csg @ 1299' w/200 sx

Perf @ 315'. Squeeze and circulate cement to surface.

Perf @ 1,125' and squeeze 25 sxs, WOC and tag

Perf @ 1,400' and squeeze ⁶⁰ 35 sxs, WOC and tag. Leave TOC +/- ~~4200'~~ ^{1100'}

^{spot}
 Perf @ 2,425' and squeeze 25 sxs, WOC and tag

Cap CIBP w/35 sx. WOC & tag
 CIBP Set @ 3183' (05/14)
 3292'-3448' 2 JSPF - (1968)

Production Casing: 5-1/2", 14#
 @ 3530' w/200 sx
TOC - 1984'

PBTD:
 TD: 3530'