

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM55149
2. Name of Operator OXY USA INCORPORATED Contact: JENNIFER A DUARTE E-Mail: jennifer_duarte@oxy.com		6. If Indian, Allottee or Tribe Name
3a. Address HOUSTON, TX 77210-4294	3b. Phone (Include area code) Ph: 713-513-6640	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T18S R33E NWSW 1900FSL 800FWL 32.759883 N Lat, 103.673551 W Lon		8. Well Name and No. CORBIN SOUTH FEDERAL COM 2
		9. API Well No. 30-025-41424-00-S1
		10. Field and Pool, or Exploratory CORBIN
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/07/14 Tested csg to 8,500 psi Per BLM Requirements. Tested good for 30 min.
02/18/14 ? Perforate 11,640? ? 11,646? / 11,650? ? 11,654? (Total 12 holes, 1 spf, 90 deg phasing, 0.43? hole diameter)
02/19/14 ? Spot 100 gals 15% HCl across perms. Set packer at 11,577?. Could not break down perms from 11,640? ? 11,654?.
02/20/14 ? 02/24/14 ? Attempt to break down perms from 11,640? ? 11,654?. Unsuccessful, plan to set plug over perms.
02/25/14 ? Set CIBP @ 11,400 and cap with 3 sxs cmt. Test casing to 5,000 psi for 30 minutes. Held good.
02/26/14 - Perforate 11,206? ? 11,214? / 11,222? ? 11,227? (Total 15 holes, 1 spf, 90 deg phasing, 0.43? hole diameter)
02/27/14 - Spot 250 gals 15% HCl across perms. Set packer at 11,140?. Stimulated with 3,500 gals

14. I hereby certify that the foregoing is true and correct. Electronic Submission #245372 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by CATHY QUEEN on 06/12/2014 (14CQ0084SE)	
Name (Printed/Typed) JENNIFER A DUARTE	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 05/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY EPS	Date 06/28/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******JUL 15 2014**

Additional data for EC transaction #245372 that would not fit on the form

32. Additional remarks, continued

15% NEFE HCl at 2.9 bpm and 5,940 psi.

02/28/14 ? Swabbed 56 bbls of water.

03/01/14 - Swabbed 63 bbls of oil @ 50% oil cut.

03/03/14 ? Pull packer and tubing.

03/04/14 ? Set CIBP @ 10,250? and cap w/ 3 sxs cmt. Pressure test casing to 5000 psi, held for 30 minutes, tested good.

03/05/14 - Perforate 10,055? ? 10,057? / 10,064? ? 10,068? / 10,134? ? 10,140? / 10,178? ? 10,182? (Total 20 holes, 1 spf, 90 deg phasing, 0.43? hole diameter)

03/06/14 - Set packer at 9,988?. Stimulated with 3,500 gals 15% NEFE HCl at 1.5 bpm and 4,535 psi.

Swab 19 bbls of oil and 57 bbls of water.

03/07/14 ? Swab 40 bbls of oil and 10 bbls of water.

03/08/14 ? Swab 21 bbls oil and 0 bbls of water.

03/10/14 ? Drill cmt and CIBP @ 10,250?.

03/11/14 ? Drill cmt and CIBP @ 11,400?.

03/12/14 ? 03/13/14 ? Clean out PBTD and circulate well clean.

03/14/14 - Perforations 10,162' - 10,167' / 10,188' - 10,193' / 11,208' - 11,213' / 11,220' -

11,225' (Total 84 holes, 4 spf, 90 deg phasing, 0.43" hole diameter)

03/20/14 ? 03/21/14 - Fluid 97,719 gals Water Frac G - R; 15,618 gals Delta Frac 140 - R; 7,450

gals 15% HCl Proppant 43,662 lbs CRC-20/40 LT

03/22/14 ? MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT.

03/28/14 ? COMPLETE AFTER FRAC CLEANOUT TO PBTD.

03/31/14 ? 04/01/14? Run 2-3/8? J-55 tbg to 11,305?. Run production equipment.