Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-41655
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VB-0647
(DO NOT USE THIS FORM FOR PROP	CICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Caravan State Unit
PROPOSALS.)  1. Type of Well: Oil Well	ICATION FOR PERMIT" (FORM C-101) FOR SUCH  HOBBS OCD  Gas/Well Other	8. Well Number 7H
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation	JUL 1 1 2014	025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia,	NM 88210	Triste Draw; Bone Spring, East
4. Well Location	RECEIVED	ď
Unit Letter D : Unit Letter D		420 feet from the West line 420 feet from the West line
Section 33	Township 24S Range 33E	NMPM <u>Lea</u> County
Section 28	Township 24S Range 33E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc., 3,494' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
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		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	— I . • 11, 1	· · · · · · · · · · · · · · · · · · ·
TEMPORARILY ABANDON		
PULL OR ALTER CASING		T-JOB is a my LLI is to specify the property than
DOWNHOLE COMMINGLE	'	
CLOSED-LOOP SYSTEM	<u> </u>	uction casing
OTHER:	DITHER: Productions (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
I I I		
6/28/14 – Drilled to 10,600' KOP and resumed drilling directional.		
6/29/14 – Drilled to 11,240' and reduced hole to 8-1/2" and resumed drilling.		
7/2/14 – Reached TD 8-1/2" hole to 15,975'.		
7/3/14 – Set 5-1/2" 17# P-110 BT&C casing at 15,958'. Stage tool at 7,528'. Float collar at 15,910'. Cemented stage 1 with 2030 sacks		
TXI + 1% D020 + 3#/sx D042 + 0.2% D046 + 0.2% D065 + 2% D174 + 0.2% D238 + 0.7% D800 (yld 1.31, wt 13.5). Circulated 193		
sacks to surface. Cemented stage 2 with 480 sacks 35:65 Poz "C" + 3% D020 + 5% D044 + 0.2% D046 + 0.2% D065 + 0.125#/sx D130 + 0.03% D208 (yld 2.00, wt 12.6). Tailed in with 100 sacks 50:50 Poz "C" + 5% D044 + 0.2% D046 + 0.05% D208 (yld 1.34, wt 14.2).		
Estimated TOC at 4,638'.		
250000000000000000000000000000000000000		
	<u> </u>	
Sand Data: 5/13/14	n' n i n	7/5/14
Spud Date: 3/13/14	Rig Release Date:	
I handle, and for that the information	a charge is two and as mulate to the heat of my lengthed	and ballof
Thereby certify that the information	a above is true-and-complete to the best of my knowledg	e and benef.
SIGNATURE JULIA	TITLE Regulatory Reporting T	echnician DATE July 10, 2014
Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272		
For State Use Only	Petroleum Enginos	er '
APPROVED BY:	TITLE	DATE 07/16/14
Conditions of Approval (Pany):  JUL 16 2014		
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