Form		
(Augu	ıst	2007)

UNITED STATES

OCD	новы ОВВС	000
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FORM APPROVED

	EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON WELLS		OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY	5. Lease Serial No. NMLC066126C				
SUNDRY Do not use th abandoned we	6. If Indian, Allottee or Tribe Name				
	PLICATE - Other instruc			7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well	/			8. Well Name and No.	EDAL COM 411
Oil Well Gas Well Oth	HANSON 26 FEDERAL COM 1H				
2. Name of Operator Contact: ARICKA EASTERLING CIMAREX ENERGY COMPANY OF CO-Mail: aeasterling@cimarex.com				9. API Well No. 30-025-40327-00-S1	
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 918-585-1100 Fx: 918-749-8059			10. Field and Pool, or Exploratory LEA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State		
Sec 26 T20S R34E NWNW 600FNL 440FWL				LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off
☐ Lagues of Hifelit	☐ Alter Casing	☐ Fracture Treat	■ Reclamation		■ Well Integrity
Subsequent Report Subsequent Re	☐ Casing Repair	■ New Construction	☐ Recom	plete	☑ Other
☐ Final Abandonment Notice	☐ Change Plans	ge Plans		porarily Abandon Drilling Operat	
	☐ Convert to Injection	☐ Plug Back	■ Water I	Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A	ally or recomplete horizontally, rk will be performed or provide a operation. If the operation re	give subsurface locations and measure the Bond No. on file with BLM/BL/sults in a multiple completion or reco	ared and true v A. Required su ampletion in a	ertical depths of all perting bsequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 60-4 shall be filed once

determined that the site is ready for final inspection.)

Completion:

1/11/14 Test Casing to 8500# for 30 min, Test good. TOC @ surface.
1/12/14 thru 1/16/14 Perf Bone Spring @ 10500-15258, 288 holes. Frac w/ 1,509,095 gal of total fluid & 2,311,155 # Sand.
1/18/14 Mill out plugs, Clean out to 15258
1/19/14 Flowback well PBTD @ 15277.
1/23/14 RIH w/ 2 3/8" tubing & packer set @ 10,437'. GLV @ 2002, 3449, 4420, 5365, 6181, 6935, 7590, 8148, 8739, 9290, 9870, 10395. Turn well to production.

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #241679 verifie For CIMAREX ENERGY COMPA Committed to AFMSS for processing by BEVERL	NÝ OF	CO, sent to the Hobbs		
Name (Printed/Typed)	ARICKA EASTERLING	Title	REGULATORY ANA	LYST	. <u></u>
Signature	(Electronic Submission) THIS SPACE FOR FEDERA	Date	04/09/2014 STATE OFFICE US	E	
Approved By AC	CEPTED		AMES A AMOS SUPERVISORY EPS		Date 07/06/2014
certify that the applicant ho	ny, are attached. Approval of this notice does not warrant or lds legal or equitable title to those rights in the subject lease dicant to conduct operations thereon.	Office	Hobbs	Kt	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.