Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-03836
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South Sty Francis Dr.	5. Indicate Type of Lease STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	RECEIVED	
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Lovington San Andres Unit
1. Type of Well: Oil Well	Gas Well 🛛 Other Water Injection	8. Well Number: 30
2. Name of Operator		9. OGRID Number: 241333
Chevron Midcontinent, L.P. 3. Address of Operator		10. Pool name or Wildcat
15 Smith Road Midland, TX 7970	5	Lovington Grayburg San Andres
4. Well Location		
Unit Letter D	660 feet from the North line and 660	feet from theWEST line
Section 1	Township 17-S Range 36-E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
	3846' DL	
12. Check Appropriate Box to 'cate Nature of Notice, Report or Other Data		
Approved for Plugging of well be Liability under bond is retained	ore only. SUB:	SEQUENT REPORT OF:
Approved for Plugging of weir of Liability under bond is retained C-103 (Specifically for Subseq c-urging) which may be found	Pending Televier Well REMEDIAL WORK	
Approved under bond is retained Liability under bond is retained C-103 (Specifically for Subseq Plugging) which may be found der forms!	at OCD web page COMMENCE DRIL	
C-103 (Specifically) be found	at COS	JOB 🗌
under formsl www.emnrd.state.nm.us/ocd	OTHER:	. m
www.ertin	leted operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
5-16-2014- Chase – made first call to Mark Whitaker		
05-20-2014 – Karl Harris got the ok to Sqz below packer, Sqz 40 sks @ 4456', WOC R-U-W-S-U, Tag @ 4410' Cut tubing at 4404', Spot 25 sks @ 4404' – 4157'		
05-21-2014 - Spot 55 sks @ 3232' - 2689', WOC, Tag @ 2770', Perf @ 2227' Perf again @ 2227', Sqz 60 sks @ 2227' - 2027'		
, WOC, Tag @ 1940', Perf @ 356' - Surface, Well Complete		
Spud Date:	Rig Release Date:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Ime ,		
SIGNATURE	PITLE Representative	DATE05/30/2014
Type or print name <u>Robert Hol</u>	den E-mail address: <u>rholden@keyener</u>	gy.com_ PHONE: <u>432-523-5155</u>
For State Use Only		
APPROVED BY: Mach Whitch TITLE Compliance Officer DATE 7/16/2014		
Conditions of Approval (if any):		
		E-PERMITTING
		P&A NR P.M. P&A R
	11. " " "	INT to P&A
	JUL 17 2014/	CSNG CHG Loc
		00110
		TA