District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

160.00

### State of New Mexico

Form C-102

Energy, Minerals & Natural Resources Department

HOBBS CCD Submit one copy to appropriate

District Office

District Office

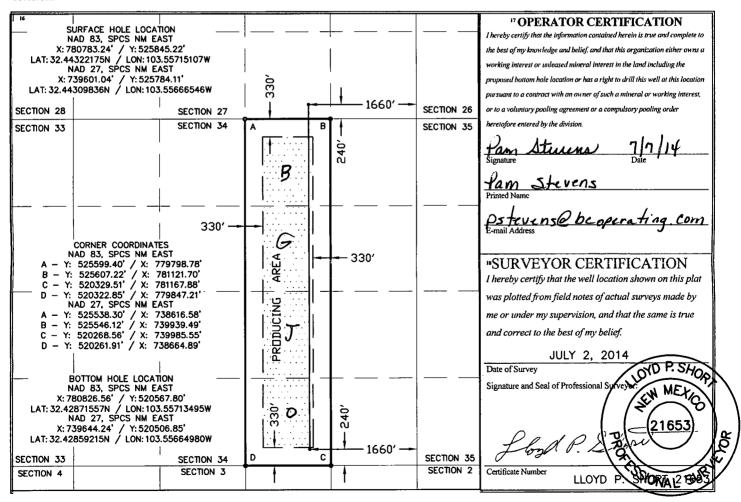
1220 South St. Francis Dr. Santa Fe, NM 87505

JUL 1 4 2014 ☐ AMENDED REPORT

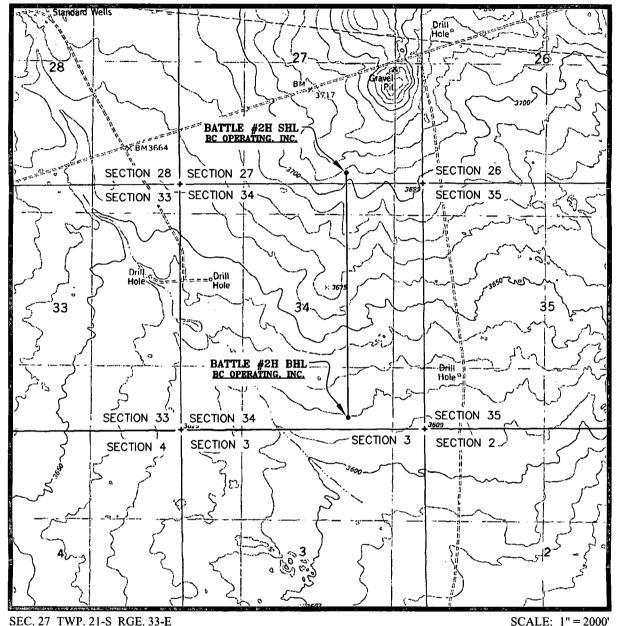
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			ļ	<sup>2</sup> Pool Code		<sup>3</sup> Pool Name						
30-025-42009		7	97929		WC-025 G	323D;	BONE SPRING					
<sup>4</sup> Property Code					<sup>6</sup> Well Number							
39652					2H							
OGRID No.				<sup>8</sup> Operator Name						<sup>9</sup> Elevation		
160825				B.C. OPERATING, INC.						3672		
<sup>™</sup> Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County		
0	27	T21S	R33E		240'	SOUTH	1660'	EAST		LEA		
" Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East	/West line	County		
	34	T21S	R33E		240'	SOUTH	1660'	EA	ST	LEA		
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



# LOCATION VERIFICATION MAP



SEC. 27 TWP. 21-S RGE. 33-E

SURVEY: N.M.P.M.

COUNTY: LEA

DESCRIPTION: 240' FSL & 1660' FEL

ELEVATION: 3672'

OPERATOR: B.C. OPERATING, INC.

LEASE: BATTLE

U.S.G.S. TOPOGRAPHIC MAP: GRAMA RIDGE, N.M.

**CONTOUR INTERVAL = 5'** 

# VICINITY MAP

	70										-fat. PV	T. T. A. L. Mar. St. Tr.	1482 E.S.
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27	56	25	30	29	28	27	26	25	30	29	28	27	2
34	35	36	31	32	33	34	35	36	31	31	33	34	
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SEC. 27 TWP. 21-S RGE. 33-E

SURVEY: N.M.P.M. COUNTY: LEA

DESCRIPTION: 240' FSL & 1660' FEL

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U.S.G.S. TOPOGRAPHIC MAP: GRAMA RIDGE, N.M.

SCALE: 1" = 2 MILES

## BC Operating, Inc. Closed Loop System

## Design Plan

Equipment List

- 2 414 MI Swaco Centrifuges
- 2 MI Swaco 4 screen Moongoose *Shale Shakers*
- 2 double screen *Shakers* with rig inventory
- 2 CRI *Haul off bins* with track system
- 2 additional 500bbl *Frac tanks* for fresh and brine water
- 2-500bbl water tanks with rig inventory

### **Operation and Maintenance**

The system along with equipment will be inspected numerous times a day by each tour to make sure all equipment is operating correctly. Routine maintenance will be done to keep system running properly. Any leak in system will be repaired and/or contained immediately and the OCD notified within 48 hours of the remediation process start.

### Closure Plan

While drilling, all cuttings and fluids associated with drilling will be hauled off and disposed of via Controlled Recovery Incorporated Facilities Permit NM01-0006.

<sup>\*</sup>Equipment manufactures may vary due to availability but components will not.

