Sunday Notice Part	Submit I Copy To Appropriate District Office St. HOBBS OCD	ate of New Mexico	Form C-103 Revised July 18, 2013	
### State December	Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 HOBBS CD State of New Mickels 1100 Natural Resources		WELL API NO.	
Date of His Process of Process	District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 JUL 2 5 2014 CONSERVATION DIVISION			
Santa Fe, NW 8/5US	District III – (505) 334-6178 1220	South St. Francis Dr.	STATE FEE	
SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS FORM FOR PROPOSALS TO DAILLO RY TO DEEPENDRY POUND ALL STORM FOR PROPOSALS TO THE PROPOSAL	District IV = (505) 476-3460 DECENTED SE	anta Fe, NM 87505	6. State Oil & Gas Lease No.	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEREN OR PLUG BACK TO A DIEFERENT RESERVOIR USE "APPLICATION FOR PERMIT (FORM C-10) HORSE OCD		RTS ON WELLS	7. Lease Name or Unit Agreement Name	
I. Type of Well: Oil Well Gas Well Other S. Well Number 8H	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI	TO DEEPEN OR PLUG BACK TO A	Dragon 36 State	
EOG Resources, Inc. 3. Address of Operator P.O. Box 2267 Midland, TX 79702 RECEIVED Red Hills; Upper Bone Spring Shale 4. Well Location Unit Letter Section Solution Solution Solution Solution Unit Letter Section Solution Solution Solution Unit Letter Section Solution Solution Solution Section Solution Solution Solution Section Solution Soluti			8. Well Number 8H	
P.O. Box 2267 Midland, TX 79702 RECEIVED Red Hills; Upper Bone Spring Shale		JUL 2 5 2014		
4. Well Location Unit Letter Section 36 Township 24S Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: Completion THER: Completion There is completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/14/14 MIRU. Prep well for frac. Ran CBL, TOC at 3470'. 5/19/14 Begin 26 stage completion and frac. 6/04/14 Finish 6 stage completion. Perforated from 9538 - 14054', 0.35'', 650 holes. Frac w/ 1968 bbls acid, 8565576 lbs proppant, 180945 bbls load water. 6/07/14 RIH to drill out frac plugs and clean out well. 6/07/14 Pinish drill and clean out. 6/12/14 Plowback (flowing up casing) 6/17/14 Turned to production. We will run tubing when flowing pressure decreases. Spud Date: 4/15/14 Right and Stan Wagner Regulatory Analyst DATE A32-686-3689 For State Use Only APPROVED BY: TITLE Petroleum Engineer DATE				
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