

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO.			30-025-41230 ✓		
		2. Type of Lease			<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing:				5. Lease Name or Unit Agreement Name			
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)				HOBBS OCD			
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				6. Well Number: 025H			
				JUL 30 2014			
7. Type of Completion:							
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator				9. OGRID			
MURCHISON OIL & GAS, INC.				15363			
10. Address of Operator				11. Pool name or Wildcat			
1100 MIRA VISTA BLVD., PLANO, TX 75093				TRIPLE X; BONE SPRING, WEST			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	O	22	24S	33E		200	
BH:	B	22	24S	33E		330 264	
						N/S Line	
						Feet from the	
						E/W Line	
						County	
						LEA	
						LEA	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)	
05/15/2014	06/16/2014	06/18/2014		07/03/2014		3543' GR	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
15,920'				YES		Gamma Ray	
22. Producing Interval(s), of this completion - Top, Bottom, Name							
11390' MD - 15800' MD 2 ND BONE SPRING SAND							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13.375	54.5	1259'		16	898 sx/ CL C		
9.625	40	5170'		12.25	1546 sx/ CL C		
7	26	10695'		8.5	2002 sx/ CL H		
TAPERED STRING 7" - 4 1/2"							
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
4.5	10693'	15910'					
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
11390' TO 15800' - 16 STAGE SYSTEM				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				11390'-15800'			
				3,988,073 lbs sand, 77,670 bbls treated water &			
				953 bbls acid			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
07/06/2014		FLOWING			PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.	
07/18/2014	24	31/64	Test Period 24hr	1004	535	2178	
Flow Tubing	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
Press. NA	975	Hour Rate	1004	535	2178	44.4	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By		
Sold							
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Currently drying cuttings; on-site burial not yet completed.							
Latitude Longitude NAD 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed		Name: Michael S. Daugherty		Title: EVP & COO	
						Date: 7/28/14	
E-mail Address: mdaugherty@dmr.com							

AUG 05 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Ranger Lake	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. Rustler: 1,225'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Delaware Sd: 5,225'	Base Greenhorn	T. Granite
T. Blinebry	T. Cherry Canyon: 6,226'	T. Dakota	
T. Tubb	T. Brushy Canyon: 7,676'	T. Morrison	
T. Drinkard	T. Bone Spring: 9,161'	T. Todilto	
T. Abo	T. Avalon Shale: 9,262'	T. Entrada	
T. Wolfcamp	T. 1 st Bone Sd: 10,191'	T. Wingate	
T. Penn	T. 2 nd Bone Sd: 10,910'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1: from 11390' TO 15800' MD

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1225	1225	Sand, orange shale				
1225	5225	4000	anhydrite, halite, dolomite, limestone, sand				
5225	9161	3936	sand, silt, black shale, limestone				
9161	10191	1030	limestone, black shale, silt				
10191	10910	719	sand, silt, limestone				
10910	TD		sand, silt, limestone				