

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41364
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 39652
7. Lease Name or Unit Agreement Name Battle
8. Well Number 1H
9. OGRID Number 160825
10. Pool name or Wildcat WC-025 G-06 S213326D; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
BC Operating, Inc. HOBBS OCD

3. Address of Operator
P.O. Box 50820 Midland, Texas 79710 JUL 24 2014

4. Well Location
Unit Letter A : 160 feet from the North RECEIVED 360 feet from the East line
Section 34 Township 21S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3702' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/16/2014:

Ran 5033' of 9 5/8" 40.0 # J-55 casing from 0' to 5033'. Pressure tested lines to 3100 psi high and 2300 psi low. No leak off. Pumped 30 bbls Optimum Flush spacer. RU Trican Cementers. Cemented with Lead 1080 sx Class C with yp of 1.83 cu ft/sk. Pumped 67 bbls (280 sx) of Tail Class C with yp of 1.35 cu ft/sk. Dropped plug and displaced with 380.5 bbls fresh water. Bumped plug 1300 psi. Checked floats - held. No cement to surface. RD Trican Cementers.

L REPORTED 188' TOC
BY TEMP SURVEY. TOC?

Spud Date:

07/01/2014

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Pam Stevens

TITLE Regulatory Analyst

DATE 07/21/2014

Type or print name

Pam Stevens

E-mail address:

pstevens@bcoperating.com

PHONE:

432-684-9696

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

07/29/14

Conditions of Approval (if any):

AUG 05 2014

MB