State of New Mexico Energy, Minerals and Natural Resources Revised November 3, 2011 Resources Franch C-10s Revised November 3, 2011 Resources Franch C-10s Revised November 3, 2011 Resources Revised Revised Revised Revised November 3, 2011 Revised November 4, 2011 Revised November	Submit One Copy To Appropriate District	Ct t CNL M			r	G 102		
DESCRIPTION   SUNDEY NOTICES AND REPORTS ON WELLS   STATE   SEE   SEE   STATE   SEE   SE	Office							
Signature   Comment   C		Lifergy, witherars and matural Resources						
Dissurable   Dis		OIL CONSERVATION DIVISION						
Desertal Y   220 S. St. Princis Dr., Santa Fe, NM 87505   6. State Oil & Gas Lease No. 87505   1220 S. St. Princis Dr., Santa Fe, NM 87505   SUNDRY NOTICES AND REPORTS ON WELLS   7. Lease Name or Unit Agreement Name EURO STATE   120 Not Of User Titls FORM FOR PREVIOCATION FOR PRINCE TOWN TOWN THE PRINCE TOWN TO THE PRINCE TOWN THE PR	District III	1220 South St. Francis Dr.		· · ·				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFENOR PLUG BACK TO DRILL OR TO DRIVE BE	District IV	Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS   OD NOTUSE THIS FORM FOR POSSASTS OBLIG NOT NOTICE FORM C-101 POSSBS OCO								
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT' (FORM C-101) FOR CORMS.   1. Type of Well:   Gold Well   Gas Well   Other					7. Lease Name or Unit Agreement Name			
1. Type of Well   Gas Well   Other   S. Well Number   O. ORRID N	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SEES OCU							
NADEL AND GUSSMAN PERMIAN, L.L.C.   153615	1 Type of Well: Moil Well Gas Well Other			8. Well Number 1				
4. Well Location Unit Letter M : 990   feet from the   SOUTH   line and   990   feet from the   WEST   line   Soction   5   Township   17S   Range   34E   NMPM   County   LEA								
Unit Letter M : 990 feet from the SOUTH line and 990 feet from the WEST line Section 5 Township 17S Range 34E NMPM County LEA    11.Elevation (Show whether DR, RKB, RT, GR, etc.)				1				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4. Well Location							
11. Elevation (Show whether DR, RKB, RT, GR, etc.)   4114 GL     12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	Unit Letter M: 990	feet from the <u>SOUTH</u> lin	e and <u>990</u> feet	from the W	EST_line			
112. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	Section 5 Towns				<u>LEA</u>			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DULTIPLE COMPL   ALTERING CASING   PAND A   DULTIPLE COMPL   ALTERING CASING/CEMENT JOB   PAND A   DULTIPLE COMPL   ALTERING CASING/CEMENT JOB   PAND A   DULTIPLE COMPL   ALTERING CASING/CEMENT JOB   PAND A   DULTIPLE CASING   MULTIPLE COMPL   ALTERING CASING/CEMENT JOB   PAND A   DULTIPLE CASING   MULTIPLE COMPL   Altering CASING/CEMENT JOB   PAND A   DULTIPLE CASING   ALTERING CASING/CEMENT JOB   PAND A   DULTIPLE CASING   ALTERING CASING   PAND A   DULTIPLE CASING   PAND A		4114 GL						
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PAND A	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
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APPROVED BY: Mathewellsten TITLE Compliance Officer DATE 8/4/2014	SIGNATURE Swah Lisle	TITLE_J	REGULATORY A	NALYST_	DATE <u>7.28.2</u>	2014		
APPROVED BY: Machel Holen TITLE Compliance Officer DATE 8/4/2014	_	<u>PRESLEY</u> E-MAIL	: <u>SPRESLEY@NA</u>	AGUSS.COM_	_ PHONE: <u>(432)</u>	682-4429 N		
APPROVED BY: Washer TITLE Compliance Office DATE 8/4/2014	For State Use Only	).1 . (	, ,	*U	~ <i>l</i>	10/		
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