Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	·		WELL API NO. 30-025-22454
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		000	19024
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 10 PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 2014 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 15 PROPOSALS.)			7. Lease Name or Unit Agreement Name E. B. Anderson
1. Type of Well: Oil Well	Gas Well 🛛 Other SWD		8. Well Number 002 .
Name of Operator Kevin O Butler & Associates, Inc.	and the same of th	RECEIVED	9. OGRID Number 12627
3. Address of Operator		· · · · · · · · · · · · · · · · · · ·	10. Pool name or Wildcat
PO Box 1171, Midland, TX 79702		•	SWD; Wolfcamp & DEVONIAN 478
4. Well Location			
Unit Letter M: 990 feet from the South line and 990 feet from the West line			
Section 6	Township 13S	Range 38E	NMPM County Lea
建设。1982年1月1日 1982年1月1日 1月1日 1月1日 1月1日 1月1日 1月1日 1月1日 1月1日	11. Elevation (Show whether I	DR, RKB, RT, GR, etc.,	
	3859'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT, REPORT OF:			
PERFORM REMEDIAL WORK 📓	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:	П	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
3.28.14 - 7.24.14			
 RU Joe's pulling unit. Installed BOP. PU work string. Set down @ 2924'. RU reverse unit. TIH w/ washpipe. In various attempts cleaned out to 6025'. Worked pipe and recovered old junk PC tubing & LokSet packer. During all above discovered bad 5 ½" casing 4792'-4806'. Ordered 4 ½" FJ casing and waited on same (2 months). Filled open hole w/ sand to protect Devonian SWD zone. Ran 4 ½" csg to 9550'. Cemented same w/ 300 sxs Class "C" & "H". 25 sxs to pit. WOC. Drilled out cement, float equipment. Circ. frac sand. Cleaned out to OH TD (12,280'). PU 2 7/8" PC L-80 tbg and 4 ½" nickel coated packer. Circulated pkr fluid. Set pkr @ 9518'. Pressured backside to 545 psi for 35 mins. Held good. MIT witnessed by Mark Whitaker – NMOCD on 7/24/14. CHART ATTACHED. Released all equipment, cleaned location. Started disposal ARO 2300 +/- bwpd at 0#-500#. (wc perfs: 9563'-9686', Devonian OH 12,226-12,280') NMOCD SWD permit #1469 			
			w,
Spud Date: Rig Release Date:			
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