Form 3160-5	UNITED STATES HOBBS OCD					APPROVED	
	EPARTMENT OF THE INTERIOR SUREAU OF LAND MANAGEMENT AUG 1 4 2014 NOTICES AND REPORTS ON WELLS			1 2018	OMB NO. 1004-0135 Expires: July 31, 2010		
•				5. Lease Serial No. NMNM103234			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals RECEIVED					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse s				7. If Unit or CA/Agreement, Name and/or No. NMNM94514X			
 Type of Well Oil Well Gas Well Oi 		8. Well Name and No. LUSK WEST DELAWARE UNIT 111					
2. Name of Operator SHACKELFORD OIL COMP	TON 100.COM	9. API Well No. 30-025-30791-00-S1					
203 WEST WALL SUITE 200 Pr			. (include area code 2-9784 1-5026)	10. Field and Pool, or Exploratory WLUSK		
4. Location of Well (Footage, Sec.,	11. County or Parish, and State						
Sec 21 T19S R32E NESW 23		LEA COUNTY, NM					
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, R	L EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	Acidize	Deepen		D Product	ion (Start/Resume)	Water Shut-Off	
□ Subsequent Report	□ Alter Casing	🗖 Frac	eture Treat 🔲 Reclan		ation	Well Integrity	
			□ New Construction		olete	□ Other	
Final Abandonment Notice	Change Plans				arily Abandon Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for RECOMPLETE FROM 6400'	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re bandonment Notices shall be fil final inspection.) WATER FLOOD INTERV	give subsurface the Bond No. or sults in a multip ed only after all	locations and measu i file with BLM/BLA e completion or recor- requirements, include	ared and true ve A. Required sub completion in a r	ertical depths of all pertin bscquent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 0-4 shall be filed once	
1. POOH W/ TUBING AND P 2. SET CIBP @ 6370' W/ CE 3. NIPPLE UP 3000 # BOP 4. TEST CASING TO 500 PS 5. PERFORATE THE FOLLC 2632-34 2664-76 2684-88 2694-96 6. GIH W/ PACKER AND PLU 7. POOH W/ PLUG. GIH W/ I	MENT CAP. TAG PLUG F II. RUN CHART. WING INTERVALS IN YA JG AND ACIDIZE INTERV	ATES FORMA	TION W/ 4 SPF		IEFE ACID		
14. I hereby certify that the foregoing i	Electronic Submission #	FORD OIL CO	MPANY, sent to	the Hobbs	-		
Name (Printed/Typed) DON SHACKELFORD			Title PRESIDENT				
Signature (Electronic Submission)			Date 02/25/2014				
	THIS SPACE FO		L OR STATE	OFFICE U	SE		
				<u> </u>	1/		
<u>Approved By (BLM Approver Not Specified)</u> Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title Office Hobbs		KZ	Date 07/22/2014	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United	
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AUG 1 5 2014

Additional data for EC transaction #236845 that would not fit on the form

32. Additional remarks, continued

8. SET PACKER AND TUBING AT 2550'. PRESSURE UP BACKSIDE TO 500 PSI. FRAC W/ 30,000 LBS OF SAND 9. RECOVER LOAD FROM FRAC
 10. POOH W/ TUBING AND PACKER
 11. GIH W/ TUBING AND MULESHOE CLEAN WELL TO BOTTOM
 12. POOH W/ TUBING. GIH W/ TUBING, RODS, PUMP PUT ON PRODUCTION
 13. CHANGE NAME OF WELL BY SUNDRY IF OPERATION IS SUCCESSFUL