Culture Trade and	inte District O														
Submit To Appropriate District Office ' Two Capies				State of New Mexico HOBBS O						CD Form C-105					
District : 1625 N. Wrench Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					-	Revised August 1, 2011					
District II 811 S. First St., Artesia, NM 88210				AUG 1 4 Oil Conservation Division					42	2014 WELL API NO. 30-025-41193					
District III 1000 Rio Brazos Rd., Aztec. NM 87410					20 South S					2. Type of Le			_		
District IV							ר. הברו	=1\/F	STATE FEE FED/INDIAN						
1220 S. St. Francis			<u></u>		Santa Fe, l										
		ETION O	R RE	COMPL	ETION RE	PO	RT AND	LOG							
4. Reason for fili	•									5. Lease Nam		Jnit Agre Grey H			
	ION REPOI	RT (Fill in bo	xes #1 t	hrough #31	for State and Fe	e wel	ls only)		ſ	6. Well Number:					
#33; attach this a	nd the plat to			(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC)					/or	1H					
7. Type of Comp	WELL	WORKOVER	DE	EPENING	D PLUGBAC	к 🗆	DIFFEREN	IT RESERV	OIR	□ OTHER					
8. Name of Opera COG Opera	ator			DEEPENING DIFFERENT RESERVOIR						9. OGRID 229137					
10. Address of O 2208 W. M	perator	·								11. Pool name or Wildcat WC-025 G07 S213430M; Bone Spring					
Artesia, NN											25 0	07 521			
12.Location	Unit Ltr	Section		wnship	Range	Lot		Feet from the		N/S Line Feet from the		_ _	Line	County	
Surface:	P	31	21		34E	<u> </u>		190	-	South 330			Eas Eas		Lea
BH:	A	31		IS	34E	Ļ		365				744		-	Lea
4/5/14	3. Date Spudded 14. Date T.D. Reached 4/5/14 5/3/14			15. Date Rig Released 5/5/14				-	(Ready to Produce) 7/8/14			17. Elevations (DF and RKB, - RT, GR, etc.) 3651' GR			
18. Total Measur	15505'			19. Plug Back Measured Depth 15485'			20.	Was Directi				Electric and Other Logs Run CNL, Laterolog			
22. Producing Int 11085-153			on - Top,	Bottom, Na	ame										
23.				CAS	ING REC	OR	D (Repo	ort all str	ing	s set in we	ell)				
CASING SI		WEIGHT I			DEPTH SET			LE SIZE		CEMENT			, 	AMOUN	IT PULLED
13 3/8" 54.5#								17 1/2"							0
	9 5/8" 36#			5215'			12 1/4"								0
5 1/2"		17#	F		15490'		· · · · ·	7/8"		2	100	sx (10		5200'- T	<u>S)</u>
		,			ER RECORD				25.		TIDI	NG REC			
SIZE	TOP		вотто						SIZ						
										2 7/8"		1034	8'		10348'
26. Perforation	record (inte	rval, size, and	Inumber	r)						CTURE, CE					
		11085-153	35' (7)	35' (792)				DEPTH INTERVAL 11085-15335'			AMOUNT AND KIND MATERIAL USED Acdz w/132616 gal 7 ½%; Frac w/3756623#				
	15385-1539				. ,)	sand & 4				; Frac w	/3/30023#
								·							
28.		v				PR	ODUC'	TION	-						
Date First Produc		Pro	duction	Method (Fla	owing, gas lift, p	oumpii)	Well Status	(Proc				
	4/14 Hours Te		Choke	Size	Flowi Prod'n For	ng	Oil - Bbl		Car	- MCF		Pr ater - Bb	oducir	<u> </u>	Dil Ratio
Date of Test 7/28/14		24	Choke	5120	Test Period			93	Gas	- MCF 892	1	aler - Bo 114		Gas - C	лі кацо
Flow Tubing	Casing F	Pressure	Calcula Hour R		Oil - Bbl.		Gas -	MCF	v	Vater - Bbl.		Oil Gr	avity - A	API - (Cor	r.)
	Press. 230# Hour Rate 993 892 1143 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By														
Sold Adam Olguin															
Logs, Dire	ctional Su														
32. If a temporar															
33. If an on-site	ourial was us	ed at the well	, report	the exact loo		site b	urial:	<i>i</i>		Longituda					D 1027 1092
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief NAD 1927 1983															
Signature	20-	<u> </u>	` .		Printed Name: Sto	ormi	Davis	Title	еF	Regulatory A	nalv	/st		Date:	8/11/14
E-mail Addre		>	com						-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1/				
L-man Audre	33. SUAVIS	Concho.						<u>- · · · · · · · · · · · · · · · · · · ·</u>		/	v2	3. A 1 10	1	9 201	A ¹
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	eastern	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt1	1946'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt3	3876'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates4	4054'	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville	
T. Queen		T. Silurian		T. Menefee	T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson		T. Mancos	T. McCracken	
T. Glorieta		T. Rustler	1834'	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Capitan	4233'	Base Greenhorn	T.Granite	
T. Blinebry		T. Lamar	5267'	T. Dakota		
T.Tubb		T. Bell Canyon	5401'	T. Morrison		
T. Drinkard		T. Brushy Canyon	7291'	T.Todilto		
T. Abo		T. Bone Spring Lm	8858'	T. Entrada		
T. Wolfcamp12	2092'	T. 1 st Bone Spring	_ 10053'	T. Wingate		
T. Penn		T. 2 nd Bone Spring	10624'	T. Chinle		
T. Cisco (Bough C)		T. 3 rd Bone Spring	_ 11731'	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of	water inflow and elevation to which	water rose in hole.	
No. 1, from	to	feet	

- No. 2, from.....feet.....

No. 3, from......feet..... LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	1						
	-						
						3	