Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

HOBBS OCD

FC	RM A	PPRO	VEL
OM	IB NO.	1004	-013
Exr	oires: In	ilv 31	201

erial No.

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SUNDRY Do not use thi abandoned we	NMLC058698A 6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 8920003410				
Type of Well Oil Well	8. Well Name and No. MCA UNIT 456				
2. Name of Operator CONOCOPHILLIPS COMPAN		ASHLEY BERGEN len@conocophillips.com		9. API Well No. 30-025-41392-0	00-S1 -
3a. Address 3b. Phone No. (include area code) Ph: 432-688-6983				10. Field and Pool, or Exploratory MALJAMAR	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 26 T17S R32E SWNW 17 32.482855 N Lat, 103.444114	LEA COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Deepen ☐ Production (Start/Resume) ☐ Fracture Treat ☐ Reclamation		■ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat			■ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	olete	☑ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon		Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water I) Disposal	
13. Describe Proposed or Completed Op-					

It the proposal is to deepen directionary of recomplete norizontality, give substrace locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/12/13 RIH w/ 4 3/4" bit & drilled out DV tool to 4390'(PBTD). 11/22/13 RIH & perf the San Andres formation @ 4188'-4073' (53 holes total) w/ 4000 gals of 15%

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11/27/13 Set plug @ 4045'. Perf Grayburg formation @ 4012'-3912'w/ 78,000# of 16/30 proppants. DO plug & circ hole clean.
12/30/13 RIH w/ 119 jts, 2 3/8", 4.7#, J-55 tbg set @ 3856' & pkr set @ 3841'.
1/06/14. ND BOP NU WH. Run MIT test 520#/30 mins- test good, witnessed by Marlan Deator (see

attached chart). RDMO.

WEX-918

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14. I hereby certify that the foregoing is true and correct. Electronic Submission #236407 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by BEVERLY WEATHERFORD on 05/02/2014 (14BMW0325SE)				
Name (Printed/Typed)	ASHLEY BERGEN	Title	STAFF REGULATORY TECH	
Signature	(Electronic Submission)	Date	02/24/2014	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ACCEPTED			AMES A AMOS CUPERVISORY PET	Date 08/10/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Hobbs	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

