District I HOBBS OCDEnergy, Minerals & Natural Resources							Form C-104 Revised Feb. 26, 2007			
District II 1301 W Grand Avenue, Artesia, NM JSN0232014 District III				ATION DIVISION St. Francis Dr.			Submit to Appropriate District Office 5 Copies			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505								AMENDED REPORT		
1220 S. St. Francis Dr., Santa Fe, NM 8750	5	OR ALLOWA	ARLE AND	AUTHORIZ	ATION				<b>.</b> * u	
I.       REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number										
Occidental Permian Ltd.						157984				
P.O. Box 4294						<sup>3</sup> Reason for	-			
Houston, TX 77210-4294 4 API Number				Return Well to Production 6 Pool Code						
30-0 25-05450		31920								
7 Property Code					Grayburg - San Andres			9 Well Number		
<u>19520</u>		N	<u>orth_Hobb</u>	<u>s_G/SA_Unit</u>					341	
II. <sup>10</sup> Surface Location	Range	Lot. Idn	Feet from the	North/South Li	ine Fee	t from the	East/West	line	County	
0 14 18-S	37-E		660	South		1650	East		Lea	
"Bottom Hole Loc								-		
UL or lot no. Section Township	Range	Lot. Idn	Feet from the	North/South L	ine Fee	t from the	East/West	line	County	
<sup>12</sup> Lse Code S Producing Method Code	<sup>14</sup> Gas	Connection Date *N/A	<sup>15</sup> C-129	Permit Number	<sup>16</sup> C	C-129 Effecti	ve Date	17 (	C-129 Expiration Date	
III. Oil and Gas Transporters				<b>I</b>			<b>.</b>			
<sup>18</sup> Transporter OGRID			rter Name Address						20 Ó/G/W	
	llips Pipe								.: 0	
P.O. Box 791 Midland, TX 79701										
*NOTE - produced gas is reinjected as a part of the North Hobbs Unit CO2 flood										
WELLANC DEGREC ANCORT 2510- 2010 BAR 24-04 AT MEL							1997) GROUTER	and method		
			•							
IV. Well Completion Data	11 J. 12 . 1. 1		~							
	ady Date	<sup>23</sup> TI 437	-	<sup>24</sup> PBTD <b>4329</b> '			Perforations		<sup>26</sup> DHC, MC	
W0: 10/28-12/18/13 12 <sup>27</sup> Hole Size	/18/13 <sup>28</sup> Casin	g & Tubing Size	· 5 ·	<sup>29</sup> Depth	Set	4143	4143 - 4329   <sup>30</sup> Sacks Cement		s Cement	
. 11	· · · · ·	8-5/8		303				250		
7-7/8		5-1/2		4143				400		
		2-7/8		3994						
V. Well Test Data										
. 31 Date New Oil 32 Gas Deliv	ery Date	<sup>33</sup> Test Date		<sup>34</sup> Test Length	33	5 Tbg. Pres	sure	3	<sup>6</sup> Csg. Pressure	
12/18/13 N//	A 12/27/13			24 Hours	24 Hours 4		50 <u>350</u>			
				<sup>40</sup> Gas		<sup>41</sup> Test			<sup>1</sup> Test Method	
A 80	Conservation D	98 ivision have	<u>k</u>	600					Р	
been complied with and that the informatio complete to the best of my knowledge and Signature: Mork Step	n given above i: belief.	s true and	Approve		LCONS	SERVATIO		SION		
Printed name:				Title: Petroleum Engineer						
Mark Stephens Title:				Approval Date: • $08/ne/14$						
Regulatory Compliance Analyst				0	0/2	2/14				
Mark_Stephens@oxy.com	·									
Date: 4/2/14	Phone: (71	13) 366-5158		V						

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## Stephens, Mark E. (Houston)

From:	Stephens, Mark E. (Houston)	HOBBS OCD
Sent:	Thursday, April 03, 2014 9:53 AM	
То:	Donna.Mull@state.nm.us	JUN 2 3 2014
Cc:	Johnson, Mendy A	
Subject:	Completion Filings (NHU 14-341)	
Attachments:	Scanned from a Xerox multifunction device.pdf	RECEIVED

4/3/14

Good Morning Donna,

Attached are the completion filings (C-105, C-104, & C-102) for Oxy's North Hobbs G/SA Unit No. 341 (API No. 30-025-05450). The subject well was returned to production 12/18/13. Please let me know if you need anything else for this well.

1

Thanks, Donna!

Mark Stephens Oxy Permian Ltd. Houston, TX

(713) 366-5158 <W>