

Subm't To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41631 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VB-1859/L-5167					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Action BTI State Com 6. Well Number: HOBBS OGD 2H <div style="text-align: right; font-weight: bold;">AUG 15 2014</div>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Yates Petroleum Corporation				9. OGRID 025575 <div style="float: right; font-weight: bold;">RECEIVED</div>						
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat Triple X; Bone Spring, West (Oil)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	16	24S	33E		320	North	1980	West	Lea
BH:	N	16	24S	33E		230	South	1979	West	Lea
13. Date Spudded RH 4/18/14 RT 4/26/14	14. Date T.D. Reached 5/11/14		15. Date Rig Released 5/15/14		16. Date Completed (Ready to Produce) 8/1/14		17. Elevations (DF and RKB, RT, GR, etc.) 3608' GR			
18. Total Measured Depth of Well 15,671'			19. Plug Back Measured Depth 15,577'		20. Was Directional Survey Made? Yes (Attached)		21. Type Electric and Other Logs Run CBL/GR/CCL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,458'-15,562' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED		
20"	Conductor		80'		30"	8 sx redi-mix to surface				
13-3/8"	48#		1254'		17-1/2"	670 sx (circ)				
9-5/8"	36#, 40#		5242'		12-1/4"	1365 sx (circ)				
5-1/2"	17#		15,626'		8-1/2"	2425 sx (TOC 2620' CBL)				
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 11,458'-15,562' (432)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					11,458'-15,562'		Acidized with 65,000g HCL acid, frac with a total of			
							4,269,190# 30/50 Econoprop and 20/40 CRC-C			
							resin coated sand			
28. PRODUCTION										
Date First Production 8/1/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 8/4/14	Hours Tested 24 hrs	Choke Size 27/64"	Prod'n For Test Period	Oil - Bbl 125	Gas - MCF 145	Water - Bbl. 1065	Gas - Oil Ratio NA			
Flow Tubing Press. NA	Casing Pressure 500 psi	Calculated 24- Hour Rate	Oil - Bbl. 125	Gas - MCF 145	Water - Bbl. 1065	Oil Gravity - API - (Corr.) NA				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By J. Fitzer			
31. List Attachments Log and Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Tina Huerta		Title Regulatory Reporting Supervisor		Date August 14, 2014				
E-mail Address: tinah@yatespetroleum.com										

AUG 25 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	4945'	T. Fruitland	T. Penn. "C
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware	5175'	T. Morrison	
T. Drinkard	T. Bone Spring	9105'	T. Todilto	
T. Abo	T. Rustler	1235'	T. Entrada	
T. Wolfcamp	T. Bell Canyon	5195'	T. Wingate	
T. Penn	T. Cherry Canyon	6155'	T. Chinle	
T. Cisco	T. Brushy Canyon	7962'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology