Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## 5. Lease Serial No. NMLC029405A

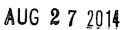
SUNDRY Do not use thi abandoned we	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	RTS ON WE drill or to re-e D) for such pr	LLS enter an oposals.		NMLC029405A  6. If Indian, Allottee of	r Tribe Name	_
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reve	rse side.		7. If Unit or CA/Agree	ement, Name and/or No.	
Type of Well	<del></del>	DHONDA DO	OFDC		8. Well Name and No. ELVIS FEDERAL	01 •	_
CONOCOPHILLIPS COMPAN	NY • E-Mail: rogerrs@c	RHONDA ROC conocophillips.com	m OBBS	OCD	9. API Well No. 30-025-33584-0	0-S1	
3a. Address MIDLAND, TX 79710		3b. Phone No. ( Ph: 432-688	iniciude area code	5 201 <del>4</del>	10. Field and Pool, or MALJAMAR SWD	Exploratory	_
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description	1)			11. County or Parish,	and State	
Sec 20 T17S R32E SENW 17	80FNL 1980FWL .		REC	CEIVED	LEA COUNTY,	NM	
12. СНЕСК АРРБ	ROPRIATE BOX(ES) TO	O INDICATE I	NATURE OF I	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
<ul><li>☑ Notice of Intent</li><li>☐ Subsequent Report</li><li>☐ Final Abandonment Notice</li></ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection		ure Treat  Construction  and Abandon	☐ Reclam	olete arily Abandon	☐ Water Shut-Off ☐ Well Integrity ☐ Other	
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit ConocoPhillips would like to re-	k will be performed or provide operations. If the operation re to the comment Notices shall be fill nal inspection.)	the Bond No. on isults in a multiple ed only after all re	file with BLM/BIA completion or reco	A. Required sul ompletion in a i	osequent reports shall be new interval, a Form 316	filed within 30 days 0-4 shall be filed once	
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				·			
14. I hereby certify that the foregoing is  Commit	Electronic Submission #	PHILLIPS COM	PÅNY, sent to t	the Hobbs	•		
Name(Printed/Typed) RHONDA	ROGERS	,	Title STAFF	REGULATO	RY TECHNICIAN	· · · · · · · · · · · · · · · · · · ·	
Signature (Electronic S	Submission)		Date 06/24/2	014	,		_
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE		_
Approved By DENIED		· I	CHRISTO <sub>Title</sub> PETROLE	PHER WALI UM ENGINI		Date 08/20/2014	=
Conditions of approval, if any, are attached	d. Approval of this notice does	s not warrant or			VN		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Office Hobbs

which would entitle the applicant to conduct operations thereon.





## ELVIS 1 API# 30-025-33584 OBJECTIVE OF THIS WORK

The purpose of this project is to reperf & refract.

Present status: disposal well

**BOPE Class:** BOP should be a class 2

Procedure: Refrac

1. Bleed off all the pressure at the well head before we rig up, flow the well back to a frac tank

2. Move in Rig up

3. Nipple down wellhead, Nipple up BOP

4. Release packer, reset packer at 13750ft.

5. Pump water down 2-7/8" tubing using the step rate below

RATE (BPM)	TIME (MINUTES)	PRESSURE (PSI)
0.25	5 minutes	
0.50	5 Minutes	
1.00	5 minutes	·
2.00	5 minutes	
3.00	5 minutes	

- 6. **Do not exceed surface pressure of 3000 psi**. Let the pressure at each Rate stabilize before we Increase the rate.
- 7. Perform the same test as above on the perforations above the packer. <u>13720ft-13740ft</u>. pump water down casing using the table below

RATE (BPM)	TIME (MINUTES)	PRESSURE (PSI)
0.25	5 minutes	,
0.50	5 Minutes	
1.00	5 minutes	
2.00	5 minutes	
3.00	5 minutes	

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- 8. **Do not exceed surface pressure of 3000 psi**. Let the pressure at each Rate stabilize before we Increase the rate.
- Pull out of hole with Packer and tubing laying down the tubing.
- 10. Rig up SLB wire line services.
- 11. Run in hole with perforating gun: 4-1/2 Titan gun super deep penetrating EXP -4539-324T; charge size: 40g, hole diameter: 0.52 & 52.13 ft deep
- 12. Perforate the zones below

top	below	Feet	SPF	shots	Phase angle
13763	13771	8	2	16	60
13771	13781	10	2	20	60
13781	13789	8	2	16	60
13818	13832	15	2	30	60

- 13. Run in hole with 3-1/2" L-80, 9.3lb/ft, (internal yield: 8128 psi), work string, RBP and Packer. Test work string to 6000 psi going in the hole set RBP at 13850 ft. and packer at 13750 ft.
- 14. Begin pumping 3500 gals of 15% NE FE HCL at 20 BPM with 100 1.1 sg rubber ball sealers. Flush with 100 bbls of water. Please have casing collar logs on location.
- 15. Record ISIP, SITP 5 mins, 10 mins & 15 mins
- 16. Rig up frac service provider (cudd energy services)
- 17. PLEASE USE CERAMIC PROPPANT DUE TO HIGH CLOSURE STRESSES

  DELAY CROSS LINKER ACTIVATION TO REDUCE PRESSURE LOSS TO FRICTION

  START RESIN COATED ACTIVATOR A STAGE PRIOR TO RESIN COATED SAND
- 18. Record ISIP, SITP 5 mins, 10 mins &15 mins.
- 19. Pull out of hole with work string, RBP & packer. Rig down Cudd energy services
- 20. Rig up SLB wireline services, Run in hole with perforating gun. 4-1/2 Titan gun super deep penetrating EXP -4539-324T; charge size: 40g, hole diameter: 0.52 & 52.13 ft deep
- 21. Perforate from 13720ft-13740 ft, 2 SPF, 60 degree phase angle.
- 22. Pull out of hole with perforating gun & rig down wireline
- 23. Pick up & Run in hole with packer, RBP & 3-1/2" L-80, 9.3lb/ft, (internal yield: 8128 psi),. Set RBP at 13750 ft, set packer at 13700 ft.
- 24. Pump 1300 gals of 15% NE FE HCL at 20 BPM with 50 1.1 sg rubber ball sealers, till acid ball out.
- 25. Flush with 100 bbls of fresh water. Record ISIP, SITP 5 mins, 10 mins & 15 mins.
- 26. Pull out of hole with RBP, packer and work string.

- 27. Run in the with 443 joints of 3-1/2" L-80, 9.3 lb/ft work string to 13750 and clean the well to PBD for two hours, please make sure we are getting clean returns.
- 28. Run in hole 4-1/2 12.60 lb/ft, IPC coated L-80 tubing, on/off tool and packer. Test tubing to 6500 psi while running in the hole replace any bad tubing. Casing: 7 29lb/ft, L-80, ID: 6.184.
- 29. Set packer at 13643 ft. Test packer to 500 psi surface pressure. If it holds then rig down move out, and hand well over to operations to begin injecting

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