

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

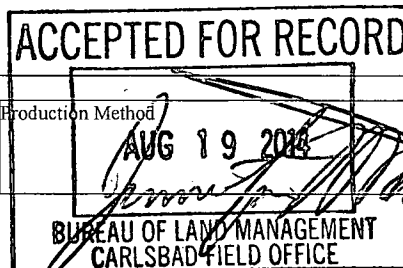
OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM-0557256							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Apache Corporation (873)		7. Unit or CA Agreement Name and No.							
3. Address 303 Veterans Airpark Lane Suite 1000 Midland TX 79705		8. Lease Name and Well No. Elliott EM 20 Federal #001 (40164)							
3a. Phone No. (include area code) 432/818-1062		9. API Well No. 30-025-41442							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1650' FNL & 330' FWL UL E Sec 20 T22S R37E At top prod. interval reported below At total depth		10. Field and Pool or Exploratory Wantz; Abo (62700)							
15. Date T.D. Reached 12/29/2013		11. Sec., T., R., M., on Block and Survey or Area UL E Sec 20 T22S R37E							
16. Date Completed 03/03/2014 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		12. County or Parish Lea County							
17. Elevations (DF, RKB, RT, GL)* 3391' GL		13. State NM							
18. Total Depth: MD 7500' TVD		19. Plug Back T.D.: MD 7284' TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL/DLL/Caliper/CBL							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8-5/8" J-55	24#	0	1207'		450 sx Class C		Surface	
7-7/8"	5-1/2" L-80	17#	0	7500'		1550 sx Class C		700' (CBL)	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
		6662'							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Abo	6643'		6711' - 7263'	1 SPF	68	Producing			
B)			7369' - 7433'	2 SPF	34	CIBP @ 7350'			
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
Abo 6711'-7263'	12,006 gal acid								
Abo 7369'-7433'	3000 gal acid								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/3/2014	3/12/14	24	→	44	939	905	38.0		Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				21,341	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)



AUG 27 2014