

HOBBS OCD

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

AUG 27 2014

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

RECEIVED1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41377 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation ✓		6. State Oil & Gas Lease No. VO-9011
3. Address of Operator 105 S. 4 th St. Artesia, NM 88210		7. Lease Name or Unit Agreement Name Date BTB State Com ✓
4. Well Location Unit Letter <u>A</u> : <u>15</u> feet from the <u>North</u> line and <u>510</u> feet from the <u>East</u> line Section <u>14</u> Township <u>21S</u> Range <u>33E</u> NMPM <u>Eddy</u> County		8. Well Number 4H ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,788' GR		9. OGRID Number 025575 10. Pool name or Wildcat 3rd Bone Springs Sand

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation respectfully requests make the following changes to our well plan:

We request to change our TVD @ EOC to approx. 11,728' and @ EOL to approx. 11,815'. Target formation, casing weight and grade will remain the same. Cement volumes will be adjusted accordingly. We would also like to request to set our 9 5/8" intermediate casing @ approx. 5,600' as per the attached casing design. Our production cement will tie back 500' into previous casing string if intermediate string is cemented in one stage. If intermediate casing is cemented in 2 stages, production cement will tie back 200' above DV/Packer stage tool placement. Cement volumes will be adjusted accordingly.

Spud Date:

8/26/14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Naomi Saiz*TITLE Well Planning TechDATE 8/27/14Type or print name Naomi SaizE-mail address: nsaiz@yatespetroleum.comPHONE: 575-748-4211**For State Use Only**

APPROVED BY:

*[Signature]*TITLE Petroleum EngineerDATE 08/29/14

Conditions of Approval (if any):

AUG 29 2014

Casing Design Well: Date: BTB State Com #4HString size & function: 9.5/8 in SURFACE INTERMEDIATE XTotal Depth: 5,600 ft

1st segment		5,600 ft to	4,200 ft	Make up Torque ft-lbs			Total ft =
O.D.	Weight	Grade	Threads	opt.	min.	mx.	
9.625 inches	40 #/ft	HCK-55	LT&C		6,940	5,210	1,400
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
4,230 psi	3,950 psi	694,000 #		630,000 #		8.75:SD	

2nd segment		4,200 ft to	3,200 ft	Make up Torque ft-lbs			Total ft =
O.D.	Weight	Grade	Threads	opt.	min.	mx.	
9.625 inches	40 #/ft	J-55	ST&C		4,520	3,390	1,000
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
2,570 psi	3,950 psi	452,000 #		630,000 #		8.75:SD	

3rd segment		3,200 ft to	80 ft	Make up Torque ft-lbs			Total ft =
O.D.	Weight	Grade	Threads	opt.	min.	mx.	
9.625 inches	36 #/ft	J-55	LT&C		4,530	3,400	3,120
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
2,020 psi	3,520 psi	394,000 #		564,000 #		8.765	

4th segment		80 ft to	0 ft	Make up Torque ft-lbs			Total ft =
O.D.	Weight	Grade	Threads	opt.	min.	mx.	
9.625 inches	40 #/ft	J-55	ST&C		4,520	3,390	80
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
2,570 psi	3,950 psi	452,000 #		630,000 #		8.75:SD	