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Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office <u>District 1 – (575) 393-6161</u> Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	WELL API NO. 30-025-37178
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
<u>District IV</u> - (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	TOWNSEND 8. Well Number 1
2. Name of Operator LEGACY RESERVES OPERATING LP AUG 27 2014	9. OGRID Number 240974
3. Address of Operator	10. Pool name or Wildcat
PO BOX 10848, MIDLAND, TX 79702 4. Well Location RECEIVED	BRONCO; WOLFCAMP
4. Well Location Received	
Unit Letter <u>A</u> : <u>530</u> feet from the <u>NORTH</u> line and <u>3</u>	<u>feet from the <u>EAST</u> line</u>
Section <u>10</u> Township 13S Range 38E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3819' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
TEMPORARILY ABANDON A CHANGE PLANS A COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
	an a
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
proposed completion of recompletion.	4VEARS
Legacy Reserves, requests temporary abandonment status on the subject well for a period of 5 years.	
This should allow the time necessary to evaluate the economics of this well.	
	RBP or Packer within 100 feet of uppermost
Estimated MLL Date: DV/15/14	nole Pressure test to 500 psi for 30 minutes with
Condition of Approval: notify	seure drop of not greater than 10% over a
OCD Hobbs office 24 hours	30 minute period
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prior of running MIT Test & Chart	۰ میں ۱
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	
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SIGNATURE JULY TOATIONS EN	GINEERDATE_08/25/2014
Type or print name <u>CRAIG SPARKMAN</u> E-mail address:	PHONE: <u>432-689-5200</u>
For State Use Only	$\frac{1}{1}$
APPROVED BY: Maler Drown TITLE Dist Supervisor DATE 9/2/2014	
Conditions of Approval (if any)	
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	SEP 0 3 2014

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