<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

Date:

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

311 S. First St., A	Artesia, NN	M 88210		٥.	1.0	D:	Subi	nit on	e copy to apr	propriate District Of	fice
District III 000 Rio Brazos	Rd., Azteo	c, NM 87410			l Conservation  20 South St.						QOO are
<u>District IV</u> 1220 S. St. Franc	eis Dr., Sar	nta Fe, NM 87:	505		Santa Fe, N					AMENDED REPO	AUG 21 2016
	I.		EST FO	R ALL	OWABLE	AND AUTHO			TRANS	PORT	- 2016
Operator n Devon Ene			nany I	p			<sup>2</sup> OGRID Number 6137			AUG 2 1 ZUI	
333 West S							<sup>3</sup> Reason for Filing Code/ Effective Date NW/ 6/15/14				
<sup>4</sup> API Number   <sup>5</sup> Pool Name   2nd Bone Spring							_	<sup>6</sup> <b>Pool Code</b> 97964			RECEIVED
<sup>7</sup> Property C 39911		Bell	perty Nan Lake 24 Fe					9 Well Numb 2H	er		
	rface Lo				le . e	Iv. 10	In .	1 -		т	
Ul or lot no.	Section 24	24S	Range 32E	Lot Idn	200	North/South Line S	Feet from the 1930	ie E	est/West line E	County I.ca	
		ole Locatio			S	l N	le .c .e	1.5	. (33 (	1 0	
UL or lot no.	Section 24	Township 248	Range 32E	Lot Idn	Feet from the	North/South line	Feet from the		st/West line _ E	County Lea	
12 Lse Code F		cing Method Code		nnection ate	15 C-129 Perr	nit Number 16	C-129 Effective	ve Date	e 17 C-1	29 Expiration Date	
		Transpor	ters								
18 Transporter OGRID		<sup>19</sup> Transporter Name and Address								<sup>20</sup> O/G/W	_
036785				Midstream Box 50020		G	<del></del>				
297155		Blucknight 201 NW 10th, Suite 200								О	<del></del> 1
		Oklahoma City, OK 73103									
											_
											<u></u> l .
IV Well	Campi	lation Data								<del>*************************************</del>	<del>!</del>
21 Spud Da	ite	npletion Data  22 Ready Date 23 TD				24 PBTD 25 Perfor		rations <sup>26</sup> DHC, MC		<sup>26</sup> DHC, MC	
2/12/14		3/9/14		16075		16003	11482 - 15909		20		
<sup>27</sup> Hole Size		···		,	ig Size	<sup>29</sup> Depth S	iet	<u>t</u> .31		ks Cement	
17.5		13.375		1200			840				
12.25			9.625			4959			1580		
8.75			5.5			16050		24			
		Tut	oing: 2.875		10	10648					
V. Well	Test Da	ta		11		34	.1 12	TI		36.C. 5	_
31 Date New 6/15/14	Oil ,	<sup>32</sup> Gas Delive 6/15/14	ery Date	6/20/	Test Date	34 Test Leng 24 hrs	35 Tbg. Pre 2500		ressure	<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Size		<sup>38</sup> Oil	l	1289	Water	<sup>40</sup> <b>Gas</b> 987				41 Test Method Flowing	
<sup>12</sup> I hereby cert	ify that th		o Oil Core				OII CONSE	RVAT	ION DIVISIO		
been complied	with and	that the info	rmation gi	ven above			OIL CONSE		/	,,,,	
complete to the best of my knowledge and belief. Signature:						AppRoved by:					
Printed name:						Title: DANK Freinage					
Tami Laird						Petroleum Engineer					
Fitle: Regulatory Analyst						Approval Date: 09/04/14					
E-mail Addres: tami.laird@dvr							<i>,</i> —,		- <del>-</del>	· · · · · ·	
Date:			one:								
8/20/14		[ 4	105-228-28	10	1						11

E-PERMITTING - - New Well\_\_\_\_ Comp P&A TA CSNG\_\_\_\_ Loc CHG\_\_\_\_ ReComp\_\_\_\_ Add New Pool\_ Cancl Well\_\_\_ Create Pool\_