

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41073
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator NEARBURG PRODUCING COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N. A St., Ste. 120 Midland, TX 79705		7. Lease Name or Unit Agreement Name SAPIENT 17
4. Well Location Unit Letter H : 1641 feet from the NORTH line and 1225 feet from the EAST line Section 17 Township 17S Range 37E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,783' GR		9. OGRID Number 15742
		10. Pool name or Wildcat Midway; Strawn, South

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/09/14 MIRU; ND WH; NU BOP; Closed BOP; SDFN.

07/10/14 RIH - 2-3/8" L-80 tbg; DV tool @ 8,539'; EOT @ 11,235'.

07/11/14 Pumped 500 gals xylene followed by 1500 gals 15% NEFE HCL acid. Switched to water; pumped 44 bbls 2% KCL double inhibited packer fluid; pushed acid out of tubing. Pumped total of 390 bbls packer fluid. RDMO Pacesetters. POOH with tubing and tools. Closed in well & SDFN (weekend).

07/14/14 RIH w/ CBL/CCL tools to get cement bond log. Pulled main pass on cement bond log from 11,268' up to 9,750'. Good cement bond. POOH w/ CBL/CCL logging tools. RIH w/ 3 1/8" csg gun/CCL to jet perforate from 10,902'-10,924' with 2 spf, 60 degree phasing making 46 holes. POOH w/ shot guns.

07/15/14 Set packer @ 10,794'.

07/16/14 Ready to produce.

No Hydraulic Fracturing was performed.

Spud Date:

05/24/14

Rig Release Date:

07/16/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Vicki Johnston

Gray Surface Specialties,
TITLE Agent for Nearburg Producing Co.

DATE 8/27/14

Type or print name Vicki Johnston

E-mail address: vjohnston1@gmail.com

PHONE: 830/537-4599

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

09/05/14

Conditions of Approval (if any):

SEP 08 2014