

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
SEP 05 2014

|  |  |   |  |
|--|--|---|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other  |  | 5. Lease Serial No.<br>LC-032096-B                                    |  |
| b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,<br>Other: _____   |  | 6. If Indian, Allottee or Tribe Name                                  |  |
| 2. Name of Operator<br>Apache Corporation (873)  |  | 7. Unit or CA Agreement Name and No.<br>EBDU                          |  |
| 3. Address 303 Veterans Airpark Lane Suite 1000<br>Midland TX 79705  |  | 8. Lease Name and Well No.<br>East Blinebry Drinkard Unit (EBDU) #029 |  |
| 3a. Phone No. (include area code)<br>432/818-1062  |  | 9. API Well No.<br>30-025-06548                                       |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>990' FNL & 1650' FWL UL C Sec12 T21S R37E<br>At surface<br><br>At top prod. interval reported below<br><br>At total depth  |  | 10. Field and Pool or Exploratory<br>Eunice; B-T-D, North (22900)     |  |
| 14. Date Spudded<br>10/25/1952   |  | 15. Date T.D. Reached<br>12/12/1952                                   |  |
| 16. Date Completed<br>06/11/2014<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.  |  | 17. Elevations (DF, RKB, RT, GL)*<br>3475' GL                         |  |
| 18. Total Depth: MD 8565'<br>TVD   |  | 19. Plug Back T.D.: MD 6712'<br>TVD                                   |  |
| 20. Depth Bridge Plug Set: MD<br>TVD   |  | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)   |  |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) |  | 12. County or Parish<br>Lea County                                    |  |
| 13. State<br>NM  |  |   |  |

## 23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
|           | 13-3/8"    | 48#         |          | 253'        |                      | 225 sx Class C               |                   | Surface     |               |
|           | 9-5/8"     | 36&40#      |          | 3149'       |                      | 1110 sx Class C              |                   | 1500' (ts)  |               |
|           | 7"         | 23&26#      |          | 8563'       |                      | 1045 sx Class C              |                   | 3150'       |               |
|           |            |             |          |             |                      |                              |                   |             |               |
|           |            |             |          |             |                      |                              |                   |             |               |
|           |            |             |          |             |                      |                              |                   |             |               |
|           |            |             |          |             |                      |                              |                   |             |               |

## 24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 6200'          |                   |      |                |                   |      |                |                   |

## 25. Producing Intervals

| Formation   | Top  | Bottom | Perforation Interval | Size  | No. Holes | Perf. Status |
|-------------|------|--------|----------------------|-------|-----------|--------------|
| A) Blinebry | 5711 | 6171   | 5869' - 6094'        | 1 SPF | 45        | Producing    |
| B) Drinkard | 6635 | 6892   | 6735' - 6795'        |       |           | CIBP @ 6722' |
| C)          |      |        |                      |       |           |              |
| D)          |      |        |                      |       |           |              |

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material                                  |
|----------------|--|
| Paddock        | 100 sx Class C cmt   |
| 5869' - 6094'  | 4242 gal acid; 62,328 gal SS-25; 156,423# sand; 2184 gal gel |
|                |  |
|                |  |

## 28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 6/11/14             | 6/21/14              | 24           | →               | 19      | 33      | 48        | 37.0                  |             | Pumping           |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           | 1737                  | Producing   |                   |

## 28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

\*(See instructions and spaces for additional data on page 2)

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