Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103 Revised July 18, 2013 WELL API NO. <u>30-025-41152</u> 5. Indicate Type of Lease STATE FEE X					
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III 0500 Rio Brazos Rd., Aztec, NM 87410								
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	/505	6. State Oil & Gas Lease No.					
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	JG BACK TO A	 Lease Name or Unit Agreement Name Airstrip Fee Com 						
1. Type of Well: Oil Well 🛛 🔿	Gas Well Other OBBS OCD	1	8. Well Number IH					
2. Name of Operator COG Operating LLC	AUG 29 2014		9. OGRID Number 229137					
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210 RECEIVED			10. Pool name or Wildcat Scharb; Bone Spring					
4. Well Location Unit Letter P :	190 feet from the <u>South</u>	line and46	50 feet from the <u>East</u> line					
Section7Township19SRange35ENMPMLeaCounty11. Elevation (Show whether DR, RKB, RT, GR, etc.)3853' GR3853' GR3853' GR								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INT PERFORM REMEDIAL WORK	ENTION TO: PLUG AND ABANDON CHANGE PLANS	SUBS REMEDIAL WORK COMMENCE DRILI						

CLOSED-LOOP SYSTEM							
OTHER:	[OTHER:	Completion	Operation	s	\boxtimes
13. Describe proposed or comp	pleted operations. (Clearly sta	-				ncluding	estimated date

of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COMMENCE DRILLING OPNS.

CASING/CEMENT JOB

7/17/14 to 7/26/14 MIRU. Test 5 1/2" x 9 5/8" annulus to 1500# for 15 mins. Drill cmt, FC & FS. Perf 17735-17745'. Perform injection test.

 \Box Π

7/27/14 to 8/5/14 Ran CBL. TOC @ 4570'. Set CIBP @ 17590'. Perforate Bone Spring 10991-17565' (612). Acdz w/99712 gal 7 1/2% acid. Frac w/5081183# sand & 4353615 gal fluid.

8/7/14 Drilled out CFP's. Circulate clean.

PULL OR ALTER CASING

DOWNHOLE COMMINGLE

8/11/14 Set 2 7/8" 6.5# L-80 tbg & pkr & began flowing back & testing.

8/25/14 to 8/26/14 Set 2 7/8" 6.5# L-80 tbg @ 10221' and place well on pump.

MULTIPLE COMPL

Spud Date: 6/14/14	Rig Release Date: 7/12/14	
I hereby certify that the information above is true and	d complete to the best of my knowledge and belief	· · · · · · · · · · · · · · · · · · ·
SIGNATURE Stor Davis	TITLE: Regulatory Analyst	DATE: <u>8/26/14</u>
Type or print name: <u>Stormi Davis</u>	E-mail address: <u>sdavis@concho.com</u>	PHONE: (575) 748-6946
For State Use Only		
APPROVED BY:	TITLE Petroleum Engineer	DATE OPPOLIX
Conditions of Approval (if any):		SEP 1 7 2014