Submit To Appropriate District Office Two Copies District 1				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised August 1, 2011								
1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minicials and Matural Resources					1. WELL API NO.								
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division					30-025-41809								
1000 Rio Brazos R District IV				20 South S					STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.								
District IV       Santa Fe, NM 87505         1220 S. St. Francis Dr., Santa Fe, NM 87505       Santa Fe, NM 87505         WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for fili		bas ( 1 1 V							p 0 8 20	\4	5. Lease Name or Unit Agreement Name						
COMPLET	ION REF	PORT (F	fill in boxes	#1 throu	gh #31	for State and Fe	e wells o	only)E	4 9 9		Albatross State Com 6. Well Number:						
<b>C-144 CLOS</b> #33; attach this a	SURE AT nd the pla	TACHI	MENT (Fi C-144 closu	ll in boxe ire report	s #1 thr in acco	ough #9, #15 Da rdance with 19.1	ate Rig F 15.17.13	Release .K NM	ed and tel Mar	Por				1H			
7. Type of Comp		⊐ wor	kover [	<b>DEEPH</b>	ENING		к 🗖 рі	IFFER	ENT RESEF		R TOTHER						
New Well       WORKOVER       DEEPENING       PLUGBACK       DIFFERENT RESERVOIR       OTHER         8. Name of Operator       9. OGRID																	
COG Opera 10. Address of O		<u></u>									229137 11. Pool name or Wildcat						
2208 W. M	lain Stre										Airstrip; Bone Spring						
Artesia, NI 12.Location	Unit Ltr		ction	Township Range Lo			Lot	t 90			N/S Line Feet from th		from the	e E/W Line County		County	
Surface:	А	30	)	185		35E			190		North	990 East			Lea		
BH:	Р	30	)	18S		35E			390 31	6	South			East		Lea	
13. Date Spudded 6/8/14	13. Date Spudded 14. Date T.D. Reached 6/8/14 7/1/14					5. Date Rig Released 7/3/14			6. Date Com	(Ready to Produce)			17. Elevations RT, GR, etc.)		and RKB, 936' GR		
18. Total Measur	ed Depth 14488			19. Plug Back Measured Depth 14488'			pth	2	20. Was Dire		al Survey Made? 2			21. Type Electric and Other Logs Run None			
14488'     Yes     None       22. Producing Interval(s), of this completion - Top, Bottom, Name     9990-14370' Bone Spring     9990-14370' Bone Spring																	
23.					CAS	ING REC	ORD		<u>*</u>	trin							
CASING SI 13 3/8"		WE	EIGHT LB.					HOLE SIZE		CEMENTING RECORI		D AMOUNT PULLED					
9 5/8"		<u> </u>		<u> </u>			<u> </u>			940					0		
5 1/2"		17#			14421'		7 7/8"		2470 sx			0					
						ER RECORD				25	7	יוסוד					
24. SIZE	TOP		ВС	BOTTOM		SACKS CEMENT		SCREEN		25 		TUBING RECORD		PACK	ER SET		
											2 7/8"	9282'		2'			
		. 1	<u> </u>					1						DEZE			
26. Perforation	record (I	nterval, s	size, and ni	(mber)							ACTURE, CE						
DEPTH INTERVAL         AMOUNT AND KIND MATERIAL USED           9990-14370' (396)         9990-14370'         Acdz w/71520 gal 7 1/2%; Frac w/3297481#								297481#									
sand & 2933356 gal fluid																	
28.		_					PRO	DU	CTION								
8/23/14				action Method (Flowing, gas lift. pumping - Size a Pumping					Well Status (Prod. or Shut-in) Producing - MCF Water - Bbl. Gas - Oil Rati				21.0				
Date of Test 9/1/14	9/1/14 24			Choke Size		Test Period		437			s - MCF 246		745	5			
Flow Tubing Press.	Casir	ng Pressu		lculated	24-	Oil - Bbl. 437		G	as - MCF 246	I	Water - Bbl. 745			Ŧ	PI - ( <i>Cor</i>	r.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)       30. Test Witnessed By         Sold       Adam Olguin																	
31. List Attachm Deviation	Report,																
32. If a temporar	•••			-			-		•								
33. If an on-site b	ourial was	s used at	the well, re	port the e	exact loc	cation of the on- Latitude	site buri	al:			Longitude				NA	D 1927 1983	
I hereby certi	fy that t	he info	rmation	shown a			s form	is tru		-	to the best of		- 4		id beliej	f	
Signature $\sum$	to	$\leq$	Dai	ind			ormi D	avis	Т	itle	Regulatory A	Analy	yst Ka	8	Date:	9/4/14	
E-mail Addre	ss: sda	vis@co	oncho.co	m									SE	P 1	. 7.2	014	

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# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt1949'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt 3205'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen4522'	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Rustler1873'	T. Dakota			
T.Tubb	T. Cherry Canyon5938'	T. Morrison			
T. Drinkard	T. Brushy Canyon6177'	T.Todilto			
T. Abo	T. Bone Spring7331'	T. Entrada			
T. Wolfcamp	T. 1 <sup>st</sup> Bone Spring 8922'	T. Wingate			
T. Penn	T. 2 <sup>nd</sup> Bone Spring9336'	T. Chinle			
T. Cisco (Bough C)	Т	T. Permian			

#### OIL OR GAS SANDS OR ZONES

No. 1, fromtoto.	No. 3, fromtoto					
	No. 4, fromto					

## **IMPORTANT WATER SANDS**

Include data on rate of water in	nflow and elevation to which wa	ater rose in hole.
No. 1. from	to	feet
,		feet
,		feet

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		}					