

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-41809	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Albatross State Com	
8. Well Number 1H	
9. OGRID Number 229137	
10. Pool name or Wildcat Airstrip; Bone Spring	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3936' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator
COG Operating LLC **SEP 08 2014**

3. Address of Operator
2208 W. Main Street, Artesia, NM 88210 **RECEIVED**

4. Well Location
Unit Letter A : 190 feet from the North line and 990 feet from the East line
Section 30 Township 18S Range 35E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/8/14 to 7/17/14 MIRU. Test csg to 8500#. Good test. Drill out FC, FS & new formation to 14488'.

8/11/14 to 8/13/14 Perforate Bone Spring 9990-14370' (396). Acdz w/71520 gal 7 1/2% acid. Frac w/3297481# sand & 2933356 gal fluid.

8/19/14 Drilled out all frac plugs. Circulate clean.

8/20/14 to 8/21/14 Set tbq & pkr @ 9230'. Test csg to 1500#. Good test.

8/22/14 Began flowing back & testing.

8/28/14 to 8/29/14 Set 2 7/8" 6.5# L-80 tbq @ 9282' & place well on pump.

Spud Date:

6/8/14

Rig Release Date:

7/3/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis

TITLE: Regulatory Analyst

DATE: 9/4/14

Type or print name: Stormi Davis

E-mail address: sdavis@concho.com

PHONE: (575) 748-6946

For State Use Only

APPROVED BY: [Signature]

TITLE: Petroleum Engineer

DATE: 09/12/14

Conditions of Approval (if any):

SEP 17 2014