

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name TARANTULA "3" FEDERAL 6. Well Number: 3
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7. Type of Completion:
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator VANGUARD PERMIAN LLC	9. OGRID 258350
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10. Address of Operator 5847 SAN FELIPE, SUITE 3000, HOUSTON, TEXAS 77057	11. Pool name or Wildcat JUSTIS BLINEBRY
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	3	25S	37E		2310	SOUTH	330	EAST	LEA
BH:										

13. Date Spudded 9-4-13	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce) 10-26-13	17. Elevations (DF and RKB, RT, GR, etc.) 3153 GL
18. Total Measured Depth of Well 6346	19. Plug Back Measured Depth 5611	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name
5304-5510

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET

26. Perforation record (interval, size, and number) 5304-5306, 5384-5386, 5420-5422, 5464-5466 5508-5510	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5304-5510 2000 GALS 15% NEFE FRAC W/74,805 LBS OF PROPANT
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28. PRODUCTION

Date First Production 10-14-13	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. Or Shut-in)					
Date of Test 10-26-13	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 8	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

I hereby certify that the information shown on both sides of this form is true and correct

Signature Gaye Heard	Printed Name GAYE HEARD	Title AGENT	Date 5-28-2014
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E-mail Address gheard@oilreportsinc.com

Zone Temporarily Plugged (ZTP)
Justis Tubbs Drinkard

SEP 19 2014