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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR		OCD Hobb	3	FORM APPROVED OMB NO. 1004-0135	
B	MENT	5. Lease	Expires: July 31, 2010 Serial No.		
	S ON WELLS II or to re-enter an		M31224		
abandoned well. Use form 3160-3 (APD) for such proposals.			CD 6. If Indi	ian, Allottee or Tribe Name	
	PLICATE -Other instruction	ns on reverse side.	2014 7. If Uni	t or CA/Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well □ Gas Well □ Oth					
2. Name of Operator CIMAREX ENERGYCOMPA	YSI FAVELA	CEIVED 9. API Well No. 30-025-41175-00-S1			
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	b. Phone No. (include area code h: 432-620-1964	10. Field TRIP	l and Pool, or Exploratory PLE X		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State		
Sec 30 T235 R33E NENW 330FSL 1980FWL			LEA	COUNTY, NM	
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	□ Acidize	Deepen	Production (Start/	Resume) 🔲 Water Shut-Off	
	□ Alter Casing	Fracture Treat	Reclamation	U Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Drilling Operations	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abar Water Disposal	ndon	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f 11/20/13 Spud Well 11/21/13 TD 17 1/2" Surface I 11/21/2/13 Ran 13 3/8" 48#, 11/22/13 Mix & Pump Lead cr of HalCem C cmt, 14.8 ppg, 1 11/26/13 TD 12 1/4" Hole @ £ 11/26-27/13 Ran9 5/8" 40#, . 11/27/13 Mix & Pump Lead cr of Halcem C, 14.8 ppg, 1.33 y 11/28/13 Test Csg to 1500 ps 12/04/13 Logged Well to 1055	d operations. If the operation results bandonment Notices shall be filed o final inspection.) Hole @ 1348. J-55 ST&C Csg @1348' mt: 900 sxs of ExtendaCem C .33 yld. Circ 320 sxs of cmt to i for 30 Min. Ok. 5025'. J-55 LT&C Csg @5025'. mt: 1155 sxs of EconoCem C /ld. Circ 260 sxs of cmt to sur i for 30 Min. 90'. s true and correct. Electronic Submission #234	s in a multiple completion or rec only after all requirements, includ CZ cmt, 13.5 ppg, 1.75 yld o surface. WOC 24+ hrs. Sem HLC, 12.9 ppg, 1.88 y rface. WOC 24+	mpletion in a new interva ing reclamation, have bee Tail cmt: 395 sxs d. Tail cmt: 370 sxs	il, a Form 3160-4 shall be filed once	
Committed to AFMSS for processing by BEVERLY WE Name(Printed/Typed) DEYSIFAVELA Tit			D on 05/02/2014 (14BN NG TECHNIQAN	₩0285SE)	
Signature (Electronic Submission)		Date 02/04/2	014		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
APProved By ACCEPTED		JAMES A _{Title} SUPERV		Date 09/13/2014	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				department or agency of the United	
** BLM REV	/ISED ** BLM REVISED *	* BLM REVISED ** BLI	I REVISED ** BLM	MREVISED **	

SEP 2 2 2014

Additional data for EC transaction #234458 that would not fit on the form

32. Additional remarks, continued

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12/13/13 TD Well @ 15562'. 12/15/13 Ran 5 1/2" 17#, P-110 BT&C/LT&C Csg @ 15562'. Mix & Pump Lead cmt: 800 sxs of Tuned Light H cmt, 10.8 ppg, 2.37 yld. Tail cmt: 1625 sxs of VersaCem H cmt, 14.5 ppg, 1.22 yld. WOC. 12/16/13 Rig Released